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OGCC Form 5

APR 25 1958

OIL & GAS  
CONSERVATION COMMISSIONOIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

## WELL COMPLETION REPORT

## INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Ramp Operator Shell Oil Company  
County Washington Address 1845 Sherman Street  
City Denver 3 State Colorado  
Lease Name C. L. Jolly 3016 Well No. 3 Derrick Floor Elevation 4661'  
Location C NE NW Section 8 Township 3S Range 55W Meridian 6E  
670 feet from N Section line and 1966 feet from W Section Line  
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐  
Number of producing wells on this lease including this well: Oil 3; Gas 0  
Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date April 23, 1958Signed A. T. Rylands  
Title Division Production Manager

The summary on this page is for the condition of the well as above date.  
Commenced drilling March 28, 1958 Finished drilling April 3, 1958

## CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
7"	23#	J-55	261'	125	10 hrs		
4-1/2"	9.5#	J-55	4993'	100			

## CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
Bullets	6	4915'		4919'

TOTAL DEPTH 5015'PLUG BACK DEPTH 4960'

Oil Productive Zone: From 4915' To 4919' Gas Productive Zone: From - To -  
Electric or other Logs run I-ES and Microlog, GR Date April 1, 1958  
Was well cored? No Has well sign been properly posted? Yes

## RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
	None					

Results of shooting and/or chemical treatment:

## DATA ON TEST

Test Commenced A.M. or P.M. April 20, 1958 Test Completed A.M. or P.M. April 21, 1958  
For Flowing Well: For Pumping Well:  
Flowing Press. on Csg.        lbs./sq.in. Length of stroke used 54 inches.  
Flowing Press. on Tbg.        lbs./sq.in. Number of strokes per minute 18  
Size Tbg.        in. No. feet run        Diam. of working barrel 1-1/2 inches  
Size Choke        in. Size Tbg. 2 in. No. feet run 4995'  
Shut-in Pressure        Depth of Pump 4910 feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day 50 API Gravity 42°  
Gas Vol. 4900 Mcf/Day; Gas-Oil Ratio 98 Cf/Bbl. of oil  
B.S. & W. .02 %; Gas Gravity        (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

# FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals.  
cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Muddy	4831		Sand, PPP. N. S.
Dakota	4879		Sand, tite, N. S.
Dakota Pay	4914	4918	Sand, PPP, spotted light brown OS, very good SF and ECF.

SPDST #1: 4911' - 4923' (Dakota)

Tool open 2 hours. Immediate fair blow, increasing to good in 8 minutes.  
Good to end of test.

Good to end of test. Gas to surface in one hour, 35 minutes. Recovered 744' (8.3 bbls) of 40° oil + 124' (.5 bbl) oil-cut mud and 30' (.15 bbl) muddy water. IFP 0, FFP 300, FSI/45/750 psi.