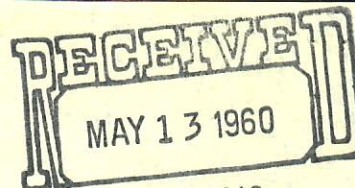




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CORE LABORATORIES, INC.  
Petroleum Reservoir Engineering  
DALLAS, TEXAS



OIL & GAS  
CONSERVATION COMMISSION  
Page 1 of 1

Company **TIPPS DRILLING COMPANY** Formation **"J" SAND**  
Well **JOLLY NO. 1** Cores **DIAMOND CONVENTIONAL** File **RP-2-2306**  
Field **RAMP** Drilling Fluid **WATER BASE MUD WITH OIL ADDED** Date Report **4-2-60**  
County **WASHINGTON** State **COLORADO** Elevation **4725 KB** Analysts **DI**  
Location **NW SE 7 3S 55W** Remarks **SERVICE NO. 8**

**CORE ANALYSIS RESULTS**  
(Figures in parentheses refer to footnote remarks)

SAMPLE NUMBER	DEPTH FEET	PERMEABILITY MILLIDARCYS		POROSITY PERCENT	RESIDUAL SATURATION		PROBABLE PRODUCTION	REMARKS
		HORIZONTAL	VERTICAL		OIL % VOLUME	TOTAL WATER % PORE		
1	4980-81	18	12	16.8	11.3	54.0	(2)	Sandstone, Fine-Grain, Slightly Silty.
2	4981-82	55	44	16.9	13.6	46.1	(2)	Sandstone, Fine-Grain, Clean.
3	4982-83	35	31	16.9	11.2	52.6	(2)	Sandstone, Fine-Grain, Clean.
4	4983-84	10	10	15.7	8.3	75.9	(2)	Sandstone, Fine-Grain, Occasional Thin Shale Partings.
5	4984-85	2.3	0.0	19.5	3.6	72.6	(2)	Sandstone, Fine-Grain, Numerous Thin Shale Laminations.

## NOTE:

(\*) REFER TO ATTACHED LETTER.

(1) INCOMPLETE CORE RECOVERY—INTERPRETATION RESERVED.

(2) OFF LOCATION ANALYSES—NO INTERPRETATION OF RESULTS.

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