

Document Number:
 403337072
 Date Received:
 03/08/2023

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 22111 Contact Name: Cal St. J9ohn
 Name of Operator: D & B VENTURES Phone: (720) 545-5624
 Address: _____ Fax: _____
 City: DENVER State: CO Zip: _____ Email: cal.stjohn@state.co.us

For "Intent" 24 hour notice required, Name: Labowskie, Steve Tel: (970) 946-5073
COGCC contact: Email: steve.labowskie@state.co.us

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-067-05236-00
 Well Name: FERGUSON (OWP) Well Number: 1
 Location: QtrQtr: SWNW Section: 34 Township: 33N Range: 12W Meridian: N
 County: LA PLATA Federal, Indian or State Lease Number: _____
 Field Name: RED MESA Field Number: 72890

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.062728 Longitude: -108.144956
 GPS Data: GPS Quality Value: _____ Type of GPS Quality Value: _____ Date of Measurement: _____

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other Orphaned Well

Casing to be pulled: Yes No Estimated Depth: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: Well was reported leaking gas to surface after plugging on 11/10/1962. Wellbore to be re-entered and additional cement plugs placed in wellbore. Well was drilled using cable tools and casing was shot off at 1957' and pulled before plugging according to 11/16/1962 Plugging Record Doc #00677394 and 2/7/1963 Completion Report Doc #0677395.

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
SANASTEE	2705	2796	11/03/1962	B PLUG CEMENT TOP	2705

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+0/1	10+3/4	H-40	32	0	57	25	57	0	VISU
1ST	7+0/1	5+0/1	J-55	11.5	0	2705	75	2705	2045	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set <u>100</u> sks cmt from <u>1500</u> ft. to <u>1400</u> ft.	Plug Type: <u>OPEN HOLE</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set <u>100</u> sks cmt from <u>1246</u> ft. to <u>1146</u> ft.	Plug Type: <u>OPEN HOLE</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set <u>100</u> sks cmt from <u>926</u> ft. to <u>826</u> ft.	Plug Type: <u>OPEN HOLE</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set <u>100</u> sks cmt from <u>700</u> ft. to <u>600</u> ft.	Plug Type: <u>OPEN HOLE</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set <u>100</u> sks cmt from <u>400</u> ft. to <u>300</u> ft.	Plug Type: <u>OPEN HOLE</u>	Plug Tagged: <input checked="" type="checkbox"/>

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set 100 sacks half in. half out surface casing from 100 ft. to 0 ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: _____
 Surface Plug Setting Date: _____ Cut and Cap Date: _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

Well was previously plugged 11/16/1962 and casing was shot off at 1957'. During plugging surface casing was cemented from 60' to surface. See attached WBD for additional 1962 plugging information. Wellbore re-entry will require wellbore to be washed down and drilled to 1500'.

Plug #1 - Pump 100 sx @ 1500'. Tag required.
 Plug #2 - Pump 100 sx @ 1246'. Tag required.
 Plug #3 - Pump 100 sx @ 926'. Tag required.
 Plug #4 - Pump 100 sx @ 700'. Tag required.
 Plug #5 - Pump 100 sx @ 400'. Tag required. Check well for bubbling before pumping surface plug don't pump if bubbles are present.
 Plug #6 - Pump 100 sx @ 100' w/cement returns to surface adding accelerant to slurry.
 After 5 days.
 Fill cement to surface in all annuli w/additional sx as needed.
 Cut, cap, and bury per COGCC rules/regulations/guidelines.

This is resubmittal of previously approved but expiring on 3/21/2023 Form 6I document number 403149479. Contractor equipment availability and adverse winter weather conditions have delayed the Orphaned Well Program Southwest Plugging Project requiring Form 6I resubmittal. The plugging project is underway with P&A work scheduled but will not be completed prior to Form 6I expiration

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cal St. John
 Title: OWP West Field Specialist Date: 3/8/2023 Email: cal.stjohn@state.co.us

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved _____
Alicia

COGCC Approved: _____

Date: 3/17/2023

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: 9/16/2023

COA Type	Description
	<p>Flowline and site closure COA:</p> <p>Consistent with Rule 911.a, a Form 27 must be approved prior to cut and cap, conducting flowline abandonment, or removing production equipment. Allow 30 days for Director review of the Form 27; include the Form 27 document number on the Form 44 for offsite flowline abandonment (if applicable) and on the Form 6 Subsequent.</p> <p>Properly abandon flowlines per Rule 1105. If flowlines will be abandoned in place, include with the Form 27: pressure test results conducted in the prior 12 months as well as identification of any document numbers for a COGCC Spill/Release Report, Form 19, associated with the abandoned line.</p>
	<p>1) Provide electronic Form 42 Notice of MIRU 2 business days ahead of operations and electronic Form 42 Notice of Plugging Operations 48 hours prior to mobilizing for plugging operations.</p> <p>2) Prior to placing the surface casing shoe plug: verify that all fluid migration (liquid and gas) has been eliminated. If evidence of fluid migration or pressure remains, contact COGCC Engineer for an update to plugging orders.</p> <p>3) After isolation has been verified, pump surface casing shoe plug. If cement is not circulated to surface, shut-in, WOC 4 hours then tag plug – must be at 50' or shallower and provide 10 sx plug at the surface.</p> <p>4) Leave at least 100' of cement in the wellbore for each plug without mechanical isolation.</p> <p>5) Verify existing cement coverage by CBL - submit for verification of plugging orders prior to continuing plugging operations.</p>
	<p>Operator shall implement measures to control venting, to protect health and safety, and to ensure that vapors and odors from well plugging operations do not constitute a nuisance or hazard to public welfare.</p>
	<p>Bradenhead COAs:</p> <p>Prior to starting plugging operations, a bradenhead test shall be performed if there has not been a reported bradenhead test within the 60 days immediately preceding the start of plugging operations.</p> <p>1) If, before opening the bradenhead valve, the beginning pressure is greater than 25 psi, sampling is required.</p> <p>2) If pressure remains at the conclusion of the test, or if any liquids were present during the test, sampling is required.</p> <p>The Form 17 shall be submitted within 10 days of the test. Sampling shall comply with Operator Guidance - Bradenhead Testing and Reporting Instructions. If samples are collected, copies of all final laboratory analytical results shall be provided to the COGCC within three (3) months of collecting the samples.</p> <p>If there is a need for sampling, contact COGCC engineering for verification of plugging procedure.</p>
4 COAs	

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
403337072	FORM 6 INTENT SUBMITTED
403337073	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Confirmed as-drilled well location. Production reporting up-to-date. No other forms in process. Confirmed productive interval docnum: 677395. Reviewed WBDs. Pass.	03/13/2023
OGLA	This oil and gas location is within CPW-mapped Elk and Mule Deer Winter HPH. At a minimum, operations with heavy machinery should not start before 8 a.m. and will cease at 5 p.m.	03/09/2023

Total: 2 comment(s)