



OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

WELL COMPLETION REPORT

RECEIVED
OCT 21 1958
OIL & GAS
CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field	Ramp	Operator	Champlin Oil & Refining & Republic Natural Gas		
County	Washington	Address	Box # 451	Co.	Co.
		City	Sidney	State	Nebraska
Lease Name	Chas. L. Jolly	Well No.	B-1	Derrick Floor Elevation	4724
Location	C-SW-SE	Section	7	Township	3-S
	(quarter quarter)	Range	55-W	Meridian	6th
660	feet from S	Section line and	1980	feet from E	Section Line
	N or S			E or W	

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil 0; Gas _____
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date October 20, 1958

Signed [Signature]
Title District Engineer

The summary on this page is for the condition of the well as above date.
Commenced drilling 5-19-, 19 58 Finished drilling 5-24-, 19 58

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
7"	20	J-55	98.33	55	12		
*4½"	9.5	J-55	5065.84	85	48		
*Note:	Well plugged top of 4½" O. D. casing 4231' bottom 5065.84'						

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone To
M ₁ 3½"	6	4962	4971

TOTAL DEPTH 5070 PLUG BACK DEPTH 2' below ground level

Oil Productive Zone: From None To _____ Gas Productive Zone: From _____ To _____
 Electric or other Logs run Yes Date 5-24-, 19 58
 Was well cored? Yes J Has well sign been properly posted? _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
5-28-58	Freflo	40 gal.	4962	4971	Dakota J	
6-6-58	MCA	500 gal.	4962	4971	Dakota J	

Results of shooting and/or chemical treatment: Well produced water

DATA ON TEST

Test Commenced _____ A.M. or P.M. _____ 19_____. Test Completed _____ A.M. or P.M. _____ 19_____.
 For Flowing Well: For Pumping Well:
 Flowing Press. on Csg. _____ lbs./sq.in. Length of stroke used _____ inches.
 Flowing Press. on Tbg. _____ lbs./sq.in. Number of strokes per minute _____
 Size Tbg. _____ in. No. feet run _____ Diam. of working barrel _____ inches
 Size Choke _____ in. Size Tbg. _____ in. No. feet run _____
 Shut-in Pressure _____ Depth of Pump _____ feet.
 If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
 Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
 B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	3972		
• Codell	4458		
Carslile	4468		
Bentonite	4784		
Dakota "D"	4879		
Dakota "J"	4930		
Core # 1	4955	4987	Dakota J
DST # 1	4965½	4969½	Dakota J