

STATE OF COLORADO  
GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCEScopy for Patented, Federal and Indian lands.  
File in duplicate for State lands.RECEIVED  
NOV 23 1984

COLO. OIL &amp; GAS CONS. COMM.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR <b>Ocelot Oil Corp.</b>						5. LEASE DESIGNATION AND SERIAL NO. <b>N/A</b>	
3. ADDRESS OF OPERATOR <b>999 18th Street, Suite 1700 Denver, Co 80202</b>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>N/A</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface <b>660 FEL 600 FSL Sec. 7-T 3S-R55W- 6 P.M.</b> At top prod. interval reported below <b>Gibson</b> At total depth <b>Gibson</b>						7. UNIT AGREEMENT NAME <b>N/A</b>	
14. PERMIT NO. <b>841516</b>						DATE ISSUED <b>10/19/84</b>	
12. COUNTY <b>Washington</b>						13. STATE <b>Co</b>	
15. DATE SPUDDED <b>10/31/84</b>		16. DATE T.D. REACHED <b>11/4/84</b>		17. DATE COMPL (Ready to prod.) <b>11/6/84</b> (Plug & Abd.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) <b>4718' KB</b>	
19. ELEV. CASINGHEAD <b>N/A</b>		20. TOTAL DEPTH, MD & TVD <b>5040</b>					
21. PLUG, BACK T.D., MD & TVD <b>N/A</b>		22. IF MULTIPLE COMPL., HOW MANY <b>N/A</b>		23. INTERVALS DRILLED BY <b>0-5040</b>		ROTARY TOOLS <b>0-5040</b>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) <b>N/A</b>						25. WAS DIRECTIONAL SURVEY MADE <b>Yes</b>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <b>CNS/CDL w/GR</b> <b>Dual Induction Laterolog w/ GR&amp;SP</b>						27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (See reverse side)	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
<b>8 5/8"</b>	<b>24"</b>	<b>135'</b>	<b>12 1/4"</b>	<b>90 sacks + 4% CaCl<sub>2</sub></b>		<b>None</b>	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) <b>Abandoned</b>	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
Sundry Notice and Cement Verification Reports							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <b>Phillip A. Stevens</b>		TITLE <b>Engineering Manager</b>				DATE <b>11/8/84</b>	

**37. SUMMARY OF POROUS ZONES:**  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
"J" Sand	4929	4942	DST #1
			Initial Hydrostatic 2475
			Initial Flow (15 min) 43.4-86.8
			Initial Shut-in (60 min) 173.6
			Final Flow (60 min) 86.8-130.2
			Final Shut-in (120 min) 173.6
			Final Hydrostatic 2475
"J" Sand	4989	5003	DST #2
			Initial Hydrostatic 2736
			Initial Flow (15 min) 433.9-607.4
			Initial Shut-in (60 min) 824.3
			Final Flow (45 min) 684.2-824.3
			Final Shut-in (90 min) 824.3
			Final Hydrostatic 2736

**38. GEOLOGIC MARKERS**

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	3954	
Fort Hays	4368	
Carilie	4436	
Greenhorn	4514	
Graneros	4609	
X-Bentonite	4753	
D Sand	4846	
Huntsman Shale	4874	
J Sand	4902	