

COLORADO OIL AND GAS CONSERVATION COMMISSION

UIC Field Report

Date: 9-9-86

Site Inspection



Witness Mechanical Integrity Test

Well Name: West Fork #5Field: West ForkLocation: SWNW Sec 19 Twp 3 S Rng 55WOperator: Berry EnergyLast Reported injection press. TAMax. press. allowed. 1310 psiWell Type: ☐ Tubing-packer not on reportZone: J sand

Casing Disposal



Dual Completion



00325808

Status at time of inspection:



Injecting _____ psi

Not Injecting ST psi

Tubing-Casing Annulus Pressure _____ psi

Braidenhead Pressure _____ psi

Mechanical Integrity Test _____ 0 min.

_____ 5 min.

_____ 10 min.

_____ 15 min.

Pressure change during test _____ psi

Chart used ☐ Yes ☐ NoRemarks: Flowline has beendisconnected, well isinoperable J Roblin

Wellbore Diagram

Perfs

top

4917 ft

btm

4922 ft

Packer

e 4900 ft

Liner

_____ csg

_____ top

_____ btm

5 1/2 csgTD 4984e 4982 ft

PBTD _____