

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

RECEIVED

JAN 31 1969



00325765

COLO. OIL

5. LEASE DESIGNATION AND SERIAL NO.

&amp; GAS CONS. COMM.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

West Fork Unit  
(Frank Landaker)

9. WELL NO. West Fork Unit No. 3

(Frank Landaker No. 2)

10. FIELD AND POOL, OR WILDCAT

West Fork

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA

Sec. 19, T3S, R55W

6th P.M.

12. COUNTY OR PARISH 13. STATE

Washington

Colorado

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☐

OTHER

Water

Injection

SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

Champlin Petroleum Company

3. ADDRESS OF OPERATOR

P. O. Box 451, Sidney, Nebraska 69162

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

C NW NE (660' FNL &amp; 1930' FEL)

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE From Last Chance,

Colorado - North 3 miles and East 1/2 mile to location

15. DISTANCE FROM PROPOSED

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. line, if any)

660'

16. NO. OF ACRES IN LEASE

N.A.

17. NO. OF ACRES ASSIGNED

TO THIS WELL

N.A.

18. DISTANCE FROM PROPOSED LOCATION  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

1320'

19. PROPOSED DEPTH

4906'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 4713'

22. APPROX. DATE WORK WILL START

2-11-69

23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13-3/4"	9-5/8"	32.3	198'	125 sacks
7-7/8"	4-1/2"	9.5# J-55	4906'	125 sacks

Well drilled and abandoned 11-18-56 as the Frank Landaker No. 2 by Champlin Petroleum Company (then The Chicago Corporation). The well was included as a portion of the West Fork Unit (See Order 165-1) and redesignated as Unit Well No. 3.

It is proposed to:

1. Wash down to original T.D. of 4906'
2. Set and cement 4-1/2" O.D. casing at T.D.
3. Complete as a water injection well in the Dakota "J" Sand.

DVR	
FJP	✓
HHM	✓
JAM	✓
JJD	✓

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

J. F. Rankin

TITLE

District Operations Manager

DATE

1-29-69

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

DIRECTOR

O &amp; G CONS. COMM.

DATE

FEB 3 1969

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

Water Injection