

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO



File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED

MAR 7 1969

5. LEASE DESIGNATION AND SERIAL NO.
COLO. OIL & GAS CONS. COMM.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

West Fork Unit

8. FARM OR LEASE NAME

West Fork Unit

(Frank Landaker)

9. WELL NO. Unit No. 3

(Frank Landaker No. 2)

10. FIELD AND POOL, OR WILDCAT

West Fork "J" Sand

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 19, T3S, R55W

6th P.M.

12. COUNTY OR PARISH

Washington

13. STATE

Colorado

14. PERMIT NO.

DATE ISSUED

* 11-7-1956

15. DATE SPUDDED

2-8-69

16. DATE T.D. REACHED

2-9-69

17. DATE COMPL. (Ready to prod.)

2-20-69

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

4713 Gd.

19. ELEV. CASINGHEAD

4713

20. TOTAL DEPTH, MD & TVD

4909

21. PLUG, BACK T.D., MD & TVD

4899

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

0-4909

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

Injection well "J" sand 4881 to 4909

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

See "Log of Well" dated 12-10-56

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3	198.34	13-1/4"	125	None
4-1/2"	9.5	4909	8-3/4 & 7-7/8	125	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL (MD)	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4881' to 4885'	(16 jet holes)	4881 to 4885	250 gals. 15% Mud Acid

33. PRODUCTION							
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
2-19-69	Injecting 75 BWPD @ 0 Wellhead pressure	Active Injection Well					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

*Approval to re-enter granted 2-3-69.
Logs submitted 12-10-56.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J. F. Rankin TITLE District Operations Manager DATE 3-6-69

See Spaces for Additional Data on Reverse Side

DVR ✓
FIP ✓
JAM ✓
JJD ✓

file ✓

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
"J" Sand	4881		Oil and Water

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	3894	
Bentonite	4729	
"D" Sand	4823	
"J" Sand	4881	