

Operator: GMT Exploration

Well: Coggins et al #1-10

API #: 05-039-06383

Run CBL to verify cement tops, adequately plug well

Objective

Initial Proposed Procedure

Run CBL to verify cement tops, adequately plug well

Pre-Job Safety Requirements

- Rig crew must have adequate & functioning TIW with attached Ball Valve Key

****This procedure may change based on CBL results. Some more perforating and squeezing or setting CICR may be needed.****

1	Line up services.
2	Travel to location.
3	MIRU WO Rig.
4	Check Wellhead pressures.
5	Bleed pressures to an incinerator.
6	Unhang well.
7	Unseat pump and lay down rods. (May have to hot oil rods and tubing to use the tubing as a work string).
8	ND wellhead,
9	NU BOP's
10	Release tubing anchor catcher.
11	RIH and tag bottom.
12	TOOH with tubing.
13	MIRU wireline and set a CIBP at 8,327 FT.
14	Dump bail 2 sks cement on top.
15	POOH RD Wireline.
16	Fill casing with water.
17	RU Wireline and run CBL from 8,327 ft to surface, analyze the CBL and make adjustments per CBL results
	**P&A Procedures if inadequate cement tops are determined **
18	Place 25 sks on top of CIBP. 7,579 ft to 7,249 ft.
19	Perforate @ 2219' establish circulation.
20	Set CICR @ 2,169 ft.
21	Pump 467 sks of "G" 15.8 ppg 1.15 yield. Filling the 4 ½" annulus, 50ft below the CICR and 330 f ton top of the CICR.
22	Place a 25 sks plug at surface. 330 ft to surface.
23	Wait 5 days to place dry hole marker.
24	Check cement height in 4 ½" and the 4 ½" X 8 5/8" annulus and fill as needed.
25	RDMO WO rig and associated equipment.
Cement volumes and depths may change after the CBL is ran.	
End of Program	