



Operator: GMT Exploration
Well: Coggins et al #1-10
API #: 05-039-06383
Run CBL to verify cement tops, adequately plug well

Objective
 Initial Proposed Procedure

Run CBL to verify cement tops, adequately plug well

Pre-Job Safety Requirements
 - Rig crew must have adequate & functioning TIW with attached Ball Valve Key
 ****This procedure may change based on CBL results. Some more perforating and squeezing or setting CICR may be needed.****

- 1 Line up services.
- 2 Travel to location.
- 3 MIRU WO Rig.
- 4 Check Wellhead pressures.
- 5 Bleed pressures to an incinerator.
- 6 Unhang well.
- 7 Unseat pump and lay down rods. (May have to hot oil rods and tubing to use the tubing as a work string).
- 8 ND wellhead,
- 9 NU BOP's
- 10 Release tubing anchor catcher.
- 11 RIH and tag bottom.
- 12 TOOH with tubing.
- 13 MIRU wireline and set a CIBP at 8,327 FT.
- 14 Dump bail 2 sks cement on top.
- 15 POOH RD Wireline.
- 16 Fill casing with water.
- 17 RU Wireline and run CBL from 8,327 ft to surface, analyze the CBL and make adjustments per CBL results
- **P&A Procedures if inadequate cement tops are determined ****
- 18 Place 25 sks on top of CIBP. 7,579 ft to 7,249 ft.
- 19 Perforate @ 2219' establish circulation.
- 20 Set CICR @ 2,169 ft.
- 21 Pump 467 sks of "G" 15.8 ppg 1.15 yield. Filling the 4 1/2" annulus, 50ft below the CICR and 330 f ton top of the CICR.
- 22 Place a 25 sks plug at surface. 330 ft to surface.
- 23 Wait 5 days to place dry hole marker.
- 24 Check cement height in 4 1/2" and the 4 1/2" X 8 5/8" annulus and fill as needed.
- 25 RDMO WO rig and associated equipment.

Cement volumes and depths may change after the CBL is ran.

End of Program