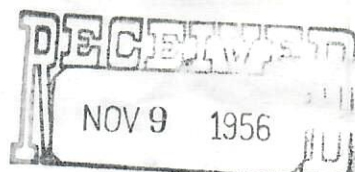


OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

WELL COMPLETION REPORT

OIL & GAS
CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Westfork Operator Shell Oil Company
County Washington Address 1845 Sherman Street
City Denver State Colorado
Lease Name C. L. Jolly "A" Well No. 1 Derrick Floor Elevation 4,738'
Location C NE SW Section 19 Township 3S Range 55W Meridian 6 P.M.
(quarter quarter)
1,912 feet from S Section line and 1927 feet from W Section Line and 74' southerly
N or S E or W due to terrain
Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil 0; Gas 0
Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 11-8-56 Signed L. W. Elderkin
Title Division Production Superintendent

The summary on this page is for the condition of the well as above date.
Commenced drilling 9-11, 19 56 Finished drilling 9-16, 19 56

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8	28		304	250			
5-1/2	14	J-55	4984	100			

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
80 gm jet	6	4893		4899

TOTAL DEPTH 4,985'PLUG BACK DEPTH 4,935'

Oil Productive Zone: From 4893 To 4899 Gas Productive Zone: From 0 To
Electric or other Logs run ES, ML, Induction Date 9-15, 19 56
Was well cored? no Has well sign been properly posted? u yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 9-25 19 56 Test Completed A.M. or P.M. 9-26 19 56
For Flowing Well: For Pumping Well:

Flowing Press. on Csg. lbs./sq.in.Length of stroke used inches.Flowing Press. on Tbg. lbs./sq.in.Number of strokes per minute Size Tbg. in. No. feet run Diam. of working barrel inchesSize Choke in.Size Tbg. 2 in. No. feet run 4918Shut-in Pressure Depth of Pump 4885 feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day 183 API Gravity
Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil
B.S. & W. .2 %; Gas Gravity (Corr. to 15.025 psi & 60°F)

BEST COPY
AVAILABLE

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

[illegible]

TEST NO ATAG

BEST COPY AVAILABLE