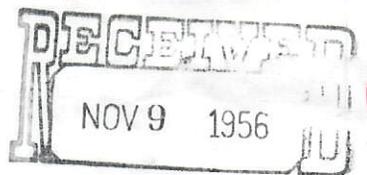




OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO



WELL COMPLETION REPORT

OIL & GAS
CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Westfork Operator Shell Oil Company
County Washington Address 1845 Sherman Street
City Denver State Colorado

Lease Name C. L. Jolly "A" Well No. 1 Derrick Floor Elevation 4,738'
Location C NE SW Section 19 Township 3S Range 55W Meridian 6 P.M.
(quarter quarter) Shifted 14' westerly
1,912 feet from S Section line and 1927 feet from W Section Line and 74' southerly
N or S E or W due to terrain

Drilled on: Private Land Federal Land State Land
Number of producing wells on this lease including this well: Oil 0; Gas 0
Well completed as: Dry Hole Oil Well Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 11-8-56 Signed [Signature] L. W. Elderkin
Title Division Production Superintendent

The summary on this page is for the condition of the well as above date.
Commenced drilling 9-11, 19 56 Finished drilling 9-16, 19 56

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8	28		304	250			
5-1/2	14	J-55	4984	100			

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
80 gm jet	6	4893		4899

TOTAL DEPTH 4,985' PLUG BACK DEPTH 4,935'

Oil Productive Zone: From 4893 To 4899 Gas Productive Zone: From 0 To
Electric or other Logs run ES, ML, Induction Date 9-15, 19 56
Was well cored? no Has well sign been properly posted? yes

AJJ	
DVR	
FJK	
WRS	
HHM	
AH	
JJD	<input checked="" type="checkbox"/>
FILE	

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 9-25 1956 Test Completed A.M. or P.M. 9-26 1956
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. lbs./sq.in. Length of stroke used inches.
Flowing Press. on Tbg. lbs./sq.in. Number of strokes per minute
Size Tbg. in. No. feet run Diam. of working barrel inches
Size Choke in. Size Tbg. 2 in. No. feet run 4918
Shut-in Pressure Depth of Pump 4885 feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day <u>183</u> API Gravity <u> </u>	BEST COPY AVAILABLE
Gas Vol. <u> </u> Mcf/Day; Gas-Oil Ratio <u> </u> Cf/Bbl. of oil	
B.S. & W. <u>.2</u> %; Gas Gravity <u> </u> (Corr. to 15.025 psi & 60°F)	

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

INSTRUCTIONS

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
	0	310	Surface hole
	310	3934	Shale
Niobrara	3934	4409	Shale
Base Niobrara	4409	4420	Shale
Base Codell	4420	4502	Shale
Greenhorn	4502	4751	Shale
Bentonite Marker	4751	4845	Shale
Muddy	4845	4851	Sand
	4851	4865	Siltstone
	4865	4802	Shale
Dakota	4892	4902	Sand
	4902	4910	Shale with sand
	4910	4925	Siltstone with shale
	4925	4985	Sand



CASING PREPARATIONS

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATA ON TEST

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