

COLORADO OIL AND GAS CONSERVATION COMMISSION - UIC FIELD REPORT



FAC# 188 API# 121 05533 0 INSPECTOR L. Robbins DATE 12/92  
 WELL NAME WEST FORK UNIT 2 TYPE E SITE INSPECTION X  
 FIELD 91128 WESTFORK STATUS SI WITNESS MIT \_\_\_\_\_  
 OPER 36980 H & R WELL SERVICES, INC



LOCATION NENW 19 3.0S 55.0W 6 COMPLETION TYPE TP

MAX PRESS: WTR 1310 PSI GAS PSI DATE LAST INSPECTION 01/11/91 OUTCOME A  
 LAST REPORTED: WTR GAS PSI 09/91  
 MIT APPROVAL DATE 01/15/91 DATE LAST MIT 01/11/91  
 WELL RESTRICTIONS  
 REMEDIAL ACTION 2/90 PKR UNSEATED, REPAIRED & TESTED 1/11/91  
 PERMIT RESTRICTIONS

TUBING PRESSURE

ZONE JSND

MIT \_\_\_\_\_ INJECTING \_\_\_\_\_ PSI  
 MIT \_\_\_\_\_ NOT INJECTING 0 PSI  
 TUBING-CASING ANNULUS 0 PSI  
 BRAIDENHEAD - PSI

TOP 4927  
 BOT 4939

P E R F S

MECHANICAL INTEGRITY TEST

0 MIN. \_\_\_\_\_ PSI  
 5 MIN. \_\_\_\_\_ PSI MIT  
 10 MIN. \_\_\_\_\_ PSI PACKER  
 15 MIN. \_\_\_\_\_ PSI DEPTH \_\_\_\_\_  
 PRESS CHANGE \_\_\_\_\_ PSI  
 CHART USED - YES \_\_\_\_\_ NO \_\_\_\_\_

ACCEPTABLE X NOT ACCEPTABLE \_\_\_\_\_

REMARKS: Tubing was dead  
and backside had a  
slight blow (<5 psi) on  
it when opened. Bled off  
immediately. Passed site inspection.

L. Robbins

CASING  
 SIZE 9 5/8  
 DEPTH 60  
 SIZE 5 1/2  
 DEPTH 4972  
 SIZE /  
 DEPTH /  
 SIZE /  
 DEPTH /  
 TUBING  
 SIZE 2 1/2  
 DEPTH 4918  
 PACKER 4875  
 LINER  
 TOP  
 SIZE /  
 DEPTH /  
 PBTD 4953  
 MD 4972