

COLORADO OIL AND GAS CONSERVATION COMMISSION - UIC FIELD REPORT

FAC# 188 API# 121 05533 0 INSPECTOR L. Robbins DATE 2/8/90

WELL NAME WEST FORK UNIT 2 TYPE E SITE INSPECTION

FIELD 91128 WESTFORK STATUS SI WITNESS MIT 

OPER 36980 H & R WELL SERVICES, INC



00325648

MAX PERMITTED PRESS 1310 PSI DATE LAST INSPECTION 01/24/89 OUTCOME A

LAST REPORTED PRESS PSI 09/87 DATE LAST MIT 08/07/85

WELL RESTRICTIONS SI 11/86 INJECTION PUMP INOPERABLE

REMEDIAL ACTION

COMPLETION TYPE TP

TUBING PRESSURE

ZONE JSND

MIT INJECTING PSI

MIT X NOT INJECTING O(VAC) PSI

TUBING-CASING ANNULUS 0 PSI

BRAIDENHEAD PSI

PERFS

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TOP      4927
BOT      4939
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MECHANICAL INTEGRITY TEST

0 MIN. 1000 PSI *unserted packer*

5 MIN. _____ PSI MIT
PACKER
0 MIN. _____ PSI DEPTH

10 MIN. PSI DEPTH

15 MIN. _____ PSI

PRESS CHANGE _____ PSI

CHART USED - YES ☐ NO ☒

ACCEPTABLE NOT ACCEPTABLE X

REMARKS: Backside was dead prior to test. Pressured backside to 1000 psig. After several minutes packer unseated and pressure bled off. After bleeding ^{off} vacuum on backside, tubing was ~~dead~~ also dead indicating communication between tubing & backside. Failed test. J.T.

CASING
SIZE 9 5/8
DEPTH 60

SIZE 5 1/2
DEPTH 4972

SIZE /
DEPTH

SIZE /
DEPTH

PACKER 4875

LINER
 TOP
 SIZE
 DEPTH

PBTVD 4953
TVD