



STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES
SUITE 380 LOGAN TOWER BUILDING
1580 LOGAN STREET

DENVER, COLORADO 80203

(303) 894-2100

February 20, 1990

WILLIAM R. SMITH
Director
DENNIS R. BICKNELL
Deputy Director

ROY ROMER
Governor

Mr. Kevin Watts
Ranch Oil Company
P.O. Box 357
Parker, Colorado 80134

RE: UIC Inspection - West Fork Unit

Dear Sir:


As required by revised COGCC rule 319 (b), an injection well that has been shut-in for a period of two (2) years or has failed to prove mechanical integrity is required to be repaired and pressure tested or plugged and abandoned within six (6) months. Therefore, the following West Fork Unit injection wells are required to be repaired (if applicable) and pressure tested or be plugged and abandoned no later than August 19, 1990.

West Fork Unit 2: NENW 19-3S-55W	West Fork Unit 3: NWNE 19-3S-55W
West Fork Unit 4: SENE 24-3S-56W	West Fork Unit 5: SWNW 19-3S-55W
West Fork Unit 6: SENW 19-3S-55W	West Fork Unit 8: NESE 24-3S-56W
West Fork Unit 11: SWSE 24-3S-56W	West Fork Unit 12: SESE 24-3S-56W
West Fork Unit 14: SESW 19-3S-55W	West Fork Unit 15: NWNE 25-3S-56W
West Fork Unit 16: NENE 25-3S-56W	

If you should reconsider and decide to test any well it must be done prior to the P&A deadline. In the interim, the wells are required to remain physically disconnected from the flowline system until pressure tested or plugged. Notification must be given to the Commission prior to conducting any test so that we may have the opportunity to witness it.

If you have any questions feel free to contact me.

Very truly yours,


Larry Robbins
Petroleum Engineer

LR/mc

cc: H & R Well Services, Inc.
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