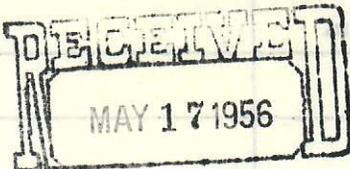


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Locate Well Correctly



OIL & GAS CONSERVATION COMMISSION

triplicate on Fee and Patented lands and in quadruplicate on State and School lands, with OFFICE OF DIRECTOR OIL AND GAS CONSERVATION COMMISSION, STATE OF COLORADO

FJK	
WRS	
HMM	
AH	
JJD	✓
FILE	

LOG OF OIL AND GAS WELL

Field Big Beaver Company COLORADO WESTERN EXPLORATION, INC.  
 County Washington Address 2236 Mile High Center, Denver 2, Colorado  
 Lease Schug  
 Well No. 2-19 Sec. 19 Twp. 3S Rge. 56W Meridian 6th P. State or Pat. Patented  
 Location 660 Ft. (N) of S Line and 660 Ft. (W) of E line of SE Elevation 4746.9 gr  
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed R. B. Kelly, Jr.  
 Title Manager - Calvert Drilling, Inc.

Date May 15, 1956

The summary on this page is for the condition of the well as above date.

Commenced drilling April 27, 19 56 Finished drilling May 12, 19 56

OIL AND GAS SANDS OR ZONES

No. 1, from None to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from None to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10-3/4	32#	CF&I	142'	100	24	

COMPLETION DATA

Total Depth 5245 ft. Cable Tools from None to \_\_\_\_\_ Rotary Tools from Surface to total depth  
 Casing Perforations (prod. depth) from None to \_\_\_\_\_ ft. No. of holes \_\_\_\_\_  
 Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_  
 Shooting Record \_\_\_\_\_  
 Prod. began \_\_\_\_\_ 19 \_\_\_\_ Making \_\_\_\_\_ bbls./day of \_\_\_\_\_ A. P. I. Gravity Fluid on \_\_\_\_\_ Pump   
 Tub. Pres. \_\_\_\_\_ lbs./sq. in. Csg. Pres. \_\_\_\_\_ lbs./sq. in. Gas Vol. \_\_\_\_\_ Mcf. Gas Oil Ratio \_\_\_\_\_ Choke.   
 Length Stroke \_\_\_\_\_ in. Strokes per Min. \_\_\_\_\_ Diam. Pump \_\_\_\_\_ in.  
 B. S. & W. \_\_\_\_\_ % Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.  
 Electrical Log Yes Date May 11 19 56 Straight Hole Survey Yes Type Totco  
 \_\_\_\_\_ Date \_\_\_\_\_ 19 \_\_\_\_ Other Types of Hole Survey Yes Type Microlog  
 Time Drilling Record Yes \_\_\_\_\_ (Note—Any additional data can be shown on reverse side.)  
 Core Analysis No Depth \_\_\_\_\_ to \_\_\_\_\_  
 \_\_\_\_\_ to \_\_\_\_\_

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Niobrara	4170		
Ft. Hays	4590		
Carlile	4647		
Greenhorn	4711		
Bentonite Base	4939		
"D" Sand	5024		
"J" Sand	5075		
Total depth	5245		

(Continue on reverse side)

*P+el.*

16 ✓

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