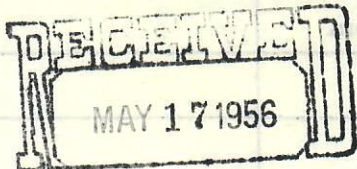


	19		
			o

Locate
Well
CorrectlyOIL & GAS
CONSERVATION COMMISSIONtriplicate on Fee and Patented lands and in
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

ADJ	
FJK	
WRS	
HMM	
AH	
JJD	✓
FILE	

LOG OF OIL AND GAS WELL

Field Big Beaver Company COLORADO WESTERN EXPLORATION, INC.
County Washington Address 2236 Mile High Center, Denver 2, Colorado
Lease Schug
Well No. 2-19 Sec. 19 Twp. 3S Rge. 56W Meridian 6th P. State or Pat. Patented
Location 660 (N) S Line and 660 (W) of E line of SE Elevation 4746.9 gr
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

R. B. Kelly, Jr.Date May 15, 1956Title Manager - Calvert Drilling, Inc.

The summary on this page is for the condition of the well as above date.

Commenced drilling April 27, 19 56 Finished drilling May 12, 19 56

OIL AND GAS SANDS OR ZONES

No. 1, from None to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10-3/4	32#	CF&I	142'	100	24	

COMPLETION DATA

Total Depth 5245 ft. Cable Tools from None to _____ Rotary Tools from Surface to total depth
Casing Perforations (prod. depth) from None to _____ ft. No. of holes _____
Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
Shooting Record _____

Prod. began _____ 19 ____ Making _____ bbls./day of _____ A. P. I. Gravity Fluid on _____ Pump ☐
Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____ Choke. ☐
Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date May 11 19 56 Straight Hole Survey Yes Type Totco
Date _____ 19 ____ Other Types of Hole Survey Yes Type Microlog
Time Drilling Record Yes (Note—Any additional data can be shown on reverse side.)
Core Analysis No Depth _____ to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Niobrara	4170		
Ft. Hays	4590		
Carlile	4647		
Greenhorn	4711		
Bentonite Base	4939		
"D" Sand	5024		
"J" Sand	5075		
Total depth	5245		

(Continue on reverse side)