

FORM
5A

Rev
09/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10661

2. Name of Operator: CIVITAS NORTH LLC

3. Address: 555 17TH STREET #3700

City: DENVER State: CO Zip: 80202

4. Contact Name: Elaine Winick

Phone: (303) 294-7806

Fax:

Email: ewinick@civiresources.com

5. API Number 05-123-51397-00

7. Well Name: ROSS 8-60

8. Location: QtrQtr: SWSE Section: 18 Township: 8N Range: 60W Meridian: 6

9. Field Name: WILDCAT Field Code: 99999

6. County: WELD

Well Number: 18-7-7

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING
Treatment Date: 10/20/2022 End Date: 10/28/2022 Date this Formation was Completed: 02/10/2023
Perforations Top: 6998 Bottom: 15634 No. Holes: 2156 Hole size: 35/100 Open Hole: ☐

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

Frac'd Niobrara with 49 stage plug and perf:
14263875 total pounds proppant pumped: 13652064 pounds 40/70 mesh; 611811 pounds 100 mesh
498683 total bbls fluid pumped: 482518 bbls gelled fluid; 15571 bbls fresh water and 594 bbls 15% HCl Acid.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 498683 Max pressure during treatment (psi): 8295
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30
Type of gas used in treatment: Min frac gradient (psi/ft): 0.87
Total acid used in treatment (bbl): 594 Number of staged intervals: 49
Recycled or Reused Fluids used in treatment (bbl): 0 Flowback volume recovered (bbl): 0
Fresh water used in treatment (bbl): 15571 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 14263875

Fracture stimulations must be reported on [FracFocus.org](https://www.fracfocus.org)

Test Information:

02/20/2023 Hours: 24 Bbl oil: 298 Mcf Gas: 152 Bbl H2O: 652
Date Calculated 24 hour rate: Bbl oil: 298 Mcf Gas: 152 Bbl H2O: 652 GOR: 510
Test Method: flowing Casing PSI: 461 Tubing PSI: 787 Choke Size: 20/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1440 API Gravity Oil: 39
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6678 Tbg setting date: 01/26/2023 Packer Depth: 6676
Reason for Non-Production:
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt
** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

TPZ 1016 FSL & 941 FEL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Elaine Winick
Title: Completions Tech Date: Email: ewinick@civiresources.com

Attachment List

Att Doc Num	Name
403342357	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)