

FORM
5A

Rev
09/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

403294070

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10661

2. Name of Operator: CIVITAS NORTH LLC

3. Address: 555 17TH STREET #3700

City: DENVER State: CO Zip: 80202

4. Contact Name: Elaine Winick

Phone: (303) 294-7806

Fax:

Email: ewinick@civiresources.com

5. API Number 05-123-51396-00

7. Well Name: ROSS 8-60

8. Location: QtrQtr: SESW Section: 18 Township: 8N Range: 60W Meridian: 6

9. Field Name: WILDCAT Field Code: 99999

6. County: WELD

Well Number: 18-7-3

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING
Treatment Date: 11/06/2022 End Date: 11/23/2022 Date this Formation was Completed: 02/10/2023
Perforations Top: 6845 Bottom: 15518 No. Holes: 2200 Hole size: 35/100 Open Hole: ☐

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

Frac'd Niobrara with 50 stage plug and perf:

14133387 total pounds proppant pumped: 13520192 pounds 40/70 mesh; 613195 pounds 100 mesh

495453 total bbls fluid pumped: 477070 bbls gelled fluid; 17777 bbls fresh water and 606 bbls 15% HCl Acid.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 495453 Max pressure during treatment (psi): 8789
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30
Type of gas used in treatment: Min frac gradient (psi/ft): 0.81
Total acid used in treatment (bbl): 606 Number of staged intervals: 50
Recycled or Reused Fluids used in treatment (bbl): 0 Flowback volume recovered (bbl): 0
Fresh water used in treatment (bbl): 17777 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 14133387

Fracture stimulations must be reported on [FracFocus.org](https://www.fracfocus.org)

Test Information:

02/20/2023 Hours: 24 Bbl oil: 434 Mcf Gas: 286 Bbl H2O: 1138
Calculated 24 hour rate: Bbl oil: 434 Mcf Gas: 286 Bbl H2O: 1138 GOR: 659
Test Method: flowing Casing PSI: 704 Tubing PSI: 952 Choke Size: 24/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1440 API Gravity Oil: 39
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6515 Tbg setting date: 01/27/2023 Packer Depth: 6514
Reason for Non-Production:
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt
** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

TPZ 1011 FSL & 1635 FWL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Elaine Winick
Title: Completions Tech Date: Email: ewinick@civiresources.com

Attachment List

Att Doc Num	Name
403342338	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)