

FORM  
5A

Rev  
09/20

## State of Colorado

### Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

#### COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10661

2. Name of Operator: CIVITAS NORTH LLC

3. Address: 555 17TH STREET #3700

City: DENVER State: CO Zip: 80202

4. Contact Name: Elaine Winick

Phone: (303) 294-7806

Fax:

Email: ewinick@civiresources.com

5. API Number 05-123-51394-00

7. Well Name: ROSS 8-60

8. Location: QtrQtr: SESW Section: 18 Township: 8N Range: 60W Meridian: 6

9. Field Name: WILDCAT Field Code: 99999

6. County: WELD

Well Number: 18-7-2

## Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING  
Treatment Date: 11/07/2022 End Date: 11/16/2022 Date this Formation was Completed: 02/10/2023  
Perforations Top: 6972 Bottom: 15640 No. Holes: 2200 Hole size: 35/100 Open Hole: ☐

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

Frac'd Niobrara with 50 stage plug and perf:  
14272791 total pounds proppant pumped: 13663551 pounds 40/70 mesh; 609240 pounds 100 mesh  
498701 total bbls fluid pumped: 481920 bbls gelled fluid; 16175 bbls fresh water and 606 bbls 15% HCl Acid.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 498701 Max pressure during treatment (psi): 8372  
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30  
Type of gas used in treatment: Min frac gradient (psi/ft): 0.85  
Total acid used in treatment (bbl): 606 Number of staged intervals: 50  
Recycled or Reused Fluids used in treatment (bbl): 0 Flowback volume recovered (bbl): 0  
Fresh water used in treatment (bbl): 16175 Disposition method for flowback: DISPOSAL  
Total proppant used (lbs): 14272791

Fracture stimulations must be reported on [FracFocus.org](https://www.fracfocus.org)

### Test Information:

02/20/2023 Hours: 24 Bbl oil: 270 Mcf Gas: 176 Bbl H2O: 1225  
Calculated 24 hour rate: Bbl oil: 270 Mcf Gas: 176 Bbl H2O: 1225 GOR: 652  
Test Method: flowing Casing PSI: 651 Tubing PSI: 861 Choke Size: 24/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1440 API Gravity Oil: 39  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6663 Tbg setting date: 01/23/2023 Packer Depth: 6662  
Reason for Non-Production:   
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt   
\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

TPZ 1010 FSL & 1027 FWL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Elaine Winick  
Title: Completions Tech Date: Email: ewinick@civiresources.com

## Attachment List

Att Doc Num Name

403342327 WELLBORE DIAGRAM

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)