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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressurees must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the
Attachment Checklist

OGCC Operator Number: 17180 Contact Name and Telephone
Name of Operator: CITATION OIL & GAS CORP. Dustin Fulton
Address: 14077 CUTTEN RD No: (719) 343-3717
City: HOUSTON State: TX Zip: 77269 Email: dfulton@cogc.com
API Number: 05-017-06771 OGCC Facility ID Number: 207836
Well/Facility Name: KNUDSEN 21-21 Well/Facility Number: 6
Location QtrQtr: NENW Section: 21 Township: 14S Range: 42W Meridian: 6 PM

	Oper	OGCC
Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

☒ SHUT-IN PRODUCTION WELL ☐ INJECTION WELL

Last MIT Date: 01/03/2018

Test Type:

☒ Test to Maintain SI/TA status ☐ 5- year UIC ☐ Reset Packer
☐ Verification of Repairs ☐ Annual UIC Test

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test

Injection/Producing Zone(s) Perforated Interval: Open Hole Interval:
MRRW 5132-5170

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth
5100'

Tubing Casing/Annulus Test

Tubing Size: Tubing Depth: Top Packer Depth: Multiple Packers?
2 3/8" 4' N/A ☐ Yes ☒ No

Test Data

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
3/9/23	TA	0 PSI	NA	NA
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain During Test
370 PSI	370 PSI	370 PSI	370 PSI	0 PSI
Test Witnessed by State Representative? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		OGCC Field Representative (Print Name): BRIAN WELSH		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Dustin Fulton

Signed: [Signature] Title: Asst. Production Foreman Date: 3-9-2023

OGCC Approval: [Signature] Title: Field Inspector Date: 3/9/23

Conditions of Approval, if any:

Form 42 # 403333071
Insp Doc # 701006567