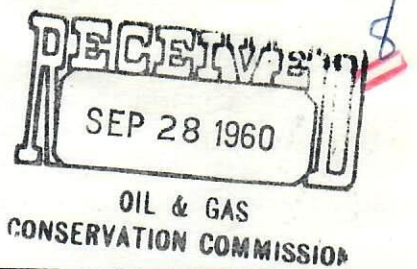


OIL AND GAS CONSERVATION COMMISSION  
COLORADO

00837623

## REPORT



## INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Petroleum, Inc.  
County Washington Address 860 Petroleum Club Building  
City Denver State Colorado  
Lease Name Vannest Well No. 1 Derrick Floor Elevation \_\_\_\_\_  
Location C/SE NE Section 19 Township 3S Range 56W Meridian 6th  
1980 feet from north Section line and 660 feet from east Section Line  
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐  
Number of producing wells on this lease including this well: Oil \_\_\_\_\_; Gas \_\_\_\_\_  
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date September 27, 1960

Signed Carl M. Bamboer  
Title District Landman

The summary on this page is for the condition of the well as above date.

Commenced drilling May 12, 1960 Finished drilling May 19, 1960

## CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8"			116	100			

## CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone		From	To	
						ALL
						DVR
						WRS
						HHM
						JAM
						FJP
						JJD
						FILE
TOTAL DEPTH <u>5285'</u>		PLUG BACK DEPTH _____				

Oil Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_ Gas Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_  
Electric or other Logs run yes Date \_\_\_\_\_, 19\_\_\_\_  
Was well cored? yes Has well sign been properly posted? \_\_\_\_\_

## RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: \_\_\_\_\_

## DATA ON TEST

Test Commenced A.M. or P.M. 19\_\_\_\_ Test Completed A.M. or P.M. 19\_\_\_\_

For Flowing Well:

Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in.

Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in.

Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_

Size Choke \_\_\_\_\_ in.

Shut-in Pressure \_\_\_\_\_

For Pumping Well:

Length of stroke used \_\_\_\_\_ inches.

Number of strokes per minute \_\_\_\_\_

Diam. of working barrel \_\_\_\_\_ inches

Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_

Depth of Pump \_\_\_\_\_ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? \_\_\_\_\_

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day \_\_\_\_\_ API Gravity \_\_\_\_\_  
Gas Vol. \_\_\_\_\_ Mcf/Day; Gas-Oil Ratio \_\_\_\_\_ Cf/Bbl. of oil  
B.S. & W. \_\_\_\_\_ %; Gas Gravity \_\_\_\_\_ (Corr. to 15.025 psi & 60°F)



# FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	4147		
Ft. Hays	4597		
Carlile	4645		
Greenhorn	4719		
Bent Marker	4949		
"D" Sand	5039		
"J" Sand	5091		
Skull Creek	5276		
T.D.	5288		
Core #1	5190-5240		5' sh, blk, very silty 8' siltst & sh, rew, tt, ns. 2' sd/sh, gray, <del>interbedded</del> soft, bent. 35' sd & sh, gray, interbedded & rew, sd vfg, fr-gd por.
DST #1	5196-5207		Straddle test. ISI 30", op 1' 10", very weak blow, died in 5", reset tool twice, very weak blow dying in 5" each time, rec. 15' drlg mud, no oil shows. FP 0 - 41, SIP 1280 - 898, HP 2703 - 2703, BHT 1490