

OIL AND GAS CONSERVATION COMMISSION
COLORADO



00837623

REPORT



INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Petroleum, Inc.
County Washington Address 860 Petroleum Club Building
City Denver State Colorado

Lease Name Vannest Well No. 1 Derrick Floor Elevation _____
Location C/SE NE Section 19 Township 3S Range 56W Meridian 6th
1980 feet from north Section line and 660 feet from east Section Line
N or S E or W

Drilled on: Private Land Federal Land State Land
Number of producing wells on this lease including this well: Oil _____; Gas _____
Well completed as: Dry Hole Oil Well Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date September 27, 1960 Signed: Carl M. Bamboer
Title: District Landman

The summary on this page is for the condition of the well as above date.
Commenced drilling May 12, 1960 Finished drilling May 19, 1960

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8"			116	100			

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone		FILE
		From	To	
				AJ
				DVR
				WRS
				HHM
				JAM
				FJP
				JJD
				FILE

Oil Productive Zone: From _____ To _____ Gas Productive Zone: From _____ To _____
Electric or other Logs run yes Date _____, 19____
Was well cored? yes Has well sign been properly posted? _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced _____ A.M. or P.M. _____ 19_____ Test Completed _____ A.M. or P.M. _____ 19_____
For Flowing Well: Flowing Press. on Csg. _____ lbs./sq.in.
Flowing Press. on Tbg. _____ lbs./sq.in.
Size Tbg. _____ in. No. feet run _____
Size Choke _____ in.
Shut-in Pressure _____
For Pumping Well: Length of stroke used _____ inches.
Number of strokes per minute _____
Diam. of working barrel _____ inches
Size Tbg. _____ in. No. feet run _____
Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

R

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	4147		
Ft. Hays	4597		
Carlile	4645		
Greenhorn	4719		
Bent Marker	4949		
"D" Sand	5039		
"J" Sand	5091		
Skull Creek	5276		
T.D.	5288		
Core #1	5190-5240		5' sh, blk, very silty 8' siltst & sh, rew, tt, ns. 2' sd/sh /sh, gray, interbedded soft, bent. 35' sd & sh, gray, interbedded & rew, sd vfg, fr-gd por.
DST #1	5196-5207		Straddle test. ISI 30", op 1' 10", very weak blow, died in 5", reset tool twice, very weak blow dying in 5" each time, rec. 15' drlg mud, no oil shows. FP 0 - 41, SIP 1280 - 898, HP 2703 - 2703, BHT 149°