
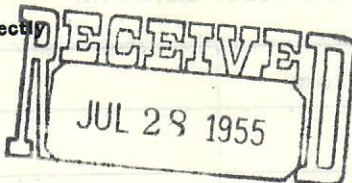


OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

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		17	
		0	

Locate
Well
Correctly

T3S

CONSERVATION COMMISSION

LOG OF OIL AND GAS WELL

Field Big Beaver Company The New Drilling Co., Inc.
County Washington Address 1018 Patterson Bldg., Denver, Colo.
Lease BLOMENKAMP
Well No. 7 Sec. 17 Twp. 3S Rge. 56W Meridian 6th P.M. State or Pat. Pat.
Location 660 Ft. ^(N)_(S) of S Line and 1980 Ft. ^(E)_(W) of E line of SE/4 Elevation 4729' KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

H. D. Hale
H. D. HaleTitle Vice-President & General ManagerDate 7/27/55

The summary on this page is for the condition of the well as above date.

Commenced drilling 5/3/55, 19 5/8/55, 19

OIL AND GAS SANDS OR ZONES

No. 1, from 5033 to 5036 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
9 5/8"	32.75		96'	65 sxs.	12 hrs.	
5 1/2"	14# & 15.5#		5117'	200 sxs.	72 hrs.	
2" EUE	6.70		5033'	----	----	

COMPLETION DATA

Total Depth 5138' ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 5138'
Casing Perforations (prod. depth) from 5033' to 5036' ft. No. of holes _____
Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
Shooting Record 4 jets, 4 bullets per foot

Prod. began May 17, 19 55. Making 125 bbls./day of _____. A. P. I. Gravity Fluid on _____ Pump ☒
Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____
Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
B. S. & W. _____ %. Gas Gravity _____. BTU's/Mcf. _____. Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 5/8/55 19 _____Straight-Hole Survey Yes Type _____

Date _____ 19 _____

Other Types of Hole Survey DST Type _____Time Drilling Record Yes

(Note—Any additional data can be shown on reverse side.)

Core Analysis Yes Depth 5135 to 5151

to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Niobrara	4108		DST # 1 - 5035-5038 1/2 - Open 1 hr., S.I. 20 min.
Ft. Hays	4554		Weak blow for 6 min, increased to good steady
Carlisle	4600		blow. Rec.: 510' oil; 150' muddy water; IFP 0#;
Greenhorn	4700		FFP 150#; SIBHP 1025#; HHP 2975#.
Bentonite	4894		
"D" Sand	4983		
"J" Sand	5031		

(Continue on reverse side)

Produce

AJJ

DVR

EJK

OPS

HHM

AH

JJD

FILE