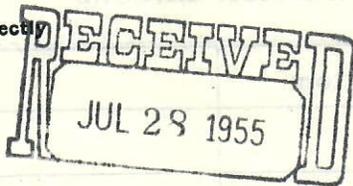


File duplicate on Fee and Patented lands and in quadruplicate on State and School lands, with  
 OFFICE OF DIRECTOR  
 OIL AND GAS CONSERVATION COMMISSION,  
 STATE OF COLORADO

Locate Well Correctly



T3S

CONSERVATION COMMISSION

LOG OF OIL AND GAS WELL

00333534			
	17		
			0

R56W

Field Big Beaver Company The New Drilling Co., Inc.  
 County Washington Address 1018 Patterson Bldg., Denver, Colo.  
 Lease BLOMENKAMP  
 Well No. 7 Sec. 17 Twp. 3S Rge. 56W Meridian 6th P.M. State or Pat. Pat.  
 Location 660 Ft. <sup>(N)</sup> of S Line and 1980 Ft. <sup>(E)</sup> of E line of SE/4 Elevation 4729' KB  
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed H. D. Hale  
 H. D. Hale  
 Title Vice-President & General Manager

Date 7/27/55

The summary on this page is for the condition of the well as above date.

Commenced drilling 5/3/55, 1955 Finished drilling 5/8/55, 1955

OIL AND GAS SANDS OR ZONES

No. 1, from 5033 to 5036 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
9 5/8"	32.75		96'	65 sks.	12 hrs.	
5 1/2"	14# & 15.5#		5117'	200 sks.	72 hrs.	
2" EUE	6.70		5033'	----	----	

COMPLETION DATA

Total Depth 5138' ft. Cable Tools from \_\_\_\_\_ to \_\_\_\_\_ Rotary Tools from 0 to 5138'  
 Casing Perforations (prod. depth) from 5033' to 5036' ft. No. of holes \_\_\_\_\_  
 Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_  
 Shooting Record 4 jets, 4 bullets per foot  
 Prod. began May 17, 1955. Making 125 bbls./day of \_\_\_\_\_. A. P. I. Gravity Fluid on \_\_\_\_\_ Pump   
 Choke.   
 Tub. Pres. \_\_\_\_\_ lbs./sq. in. Csg. Pres. \_\_\_\_\_ lbs./sq. in. Gas Vol. \_\_\_\_\_ Mcf. Gas Oil Ratio \_\_\_\_\_  
 Length Stroke \_\_\_\_\_ in. Strokes per Min. \_\_\_\_\_ Diam. Pump \_\_\_\_\_ in.  
 B. S. & W. \_\_\_\_\_ % Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.  
 Electrical Log Yes Date 5/8/55 19\_\_\_\_ Straight Hole Survey Yes Type \_\_\_\_\_  
 \_\_\_\_\_ Date \_\_\_\_\_ 19\_\_\_\_ Other Types of Hole Survey DST Type \_\_\_\_\_  
 Time Drilling Record Yes (Note—Any additional data can be shown on reverse side.)  
 Core Analysis Yes Depth 5135 to 5151  
 \_\_\_\_\_ to \_\_\_\_\_

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Niobrara	4108		DST # 1 - 5035-5038 1/2 - Open 1 hr., S.I. 20 min. Weak blow for 6 min, increased to good steady
Ft. Hays	4554		
Carlisle	4600		blow. Rec.: 510' oil; 150' muddy water; IFP 0#; FFP 150#; SIBHP 1025#; HHP 2975#.
Greenhorn	4700		
Bentonite	4894		
"D" Sand	4983		
"J" Sand	5031		

(Continue on reverse side)

Produce

AJJ
DVR
FJK
OPS
HHM
AH
JJD
FILE