

FORM

6

Rev  
11/20

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

402835700

Date Received:

## WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 16700

Contact Name: Hayes Thibodeaux

Name of Operator: CHEVRON USA INC

Phone: (281) 7269683

Address: 760 HORIZON DRIVE STE 401

Fax:

City: GRAND JUNCTION State: CO Zip: 81506

Email: hayes.thibodeaux@chevron.com

For "Intent" 24 hour notice required,

Name:

Tel:

COGCC contact:

Email:

Type of Well Abandonment Report:



Notice of Intent to Abandon



Subsequent Report of Abandonment

API Number 05-103-05843-00

Well Name: WILSON CREEK UNIT

Well Number: 31

Location: QtrQtr: SWNE

Section: 2

Township: 2N

Range: 94W

Meridian: 6

County: RIO BLANCO

Federal, Indian or State Lease Number: 48241

Field Name: WILSON CREEK

Field Number: 93352

## Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.172194

Longitude: -107.905431

GPS Data: GPS Quality Value: 2.6 Type of GPS Quality Value: Date of Measurement: 12/03/2008

Reason for Abandonment:



Dry



Production Sub-economic



Mechanical Problems

☐ Other

Casing to be pulled:



Yes



No

Estimated Depth:

Fish in Hole:



Yes



No

If yes, explain details below

Wellbore has Uncemented Casing leaks:



Yes



No

If yes, explain details below

Details:

## Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
MORRISON	6507	6580	09/18/2021	B PLUG CEMENT TOP	6433

Total: 1 zone(s)

## Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
CONDUCTOR	20	15+1/2	H-40	70	0	3	5	3	0	CALC
SURF	13+3/4	10+3/4	H-40	40.5	0	481	205	481	0	CALC
1ST	9	7	J-55	23	0	6714	209	6714	5041	CALC
S.C. 1.1		7				5041	225	5041	4700	CALC
S.C. 1.2		7				6410	200	6410	6400	

### Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6433 with 114 sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 154 sks cmt from 5483 ft. to 4683 ft. Plug Type: CASING Plug Tagged: ☒  
Set 154 sks cmt from 2501 ft. to 1701 ft. Plug Type: CASING Plug Tagged: ☒  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐

Perforate and squeeze at 4002 ft. with 86 sacks. Leave at least 100 ft. in casing 2952 CICR Depth  
Perforate and squeeze at 1096 ft. with 60 sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 240 sacks half in. half out surface casing from 531 ft. to 0 ft. Plug Tagged: ☐  
Set \_\_\_\_\_ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 26  
Surface Plug Setting Date: 09/22/2021 Cut and Cap Date: 10/18/2021

\*Wireline Contractor: The Wireline Group \*Cementing Contractor: A-Plus Well Services

Type of Cement and Additives Used: Class G, 1.15 yield, 15.8 ppg neat slurry

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

Please see attached daily reports, operations summary, and cement plug summary.

Doug Sparks, Chevron facility site representative, is planning to cut and cap wellhead on 10/18/2021.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Hayes Thibodeaux  
Title: Engineer Date: \_\_\_\_\_ Email: hayes.thibodeaux@chevron.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY:****COA Type****Description**

0 COA	

**Attachment List****Att Doc Num****Name**

402835726	CEMENT JOB SUMMARY
402835732	OPERATIONS SUMMARY
402835738	OPERATIONS SUMMARY
403170031	WIRELINER JOB SUMMARY
403342572	WELLBORE DIAGRAM

Total Attach: 5 Files

**General Comments****User Group****Comment****Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)