

Document Number:
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Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 16700 Contact Name: Hayes Thibodeaux
 Name of Operator: CHEVRON USA INC Phone: (281) 7269683
 Address: 760 HORIZON DRIVE STE 401 Fax: _____
 City: GRAND JUNCTION State: CO Zip: 81506 Email: hayes.thibodeaux@chevron.com

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 Email: _____

COGCC contact: _____

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-103-07829-00
 Well Name: WILSON CREEK UNIT Well Number: 65
 Location: QtrQtr: SWNE Section: 34 Township: 3N Range: 94W Meridian: 6
 County: RIO BLANCO Federal, Indian or State Lease Number: 48241
 Field Name: WILSON CREEK Field Number: 93352

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.186951 Longitude: -107.924021
 GPS Data: GPS Quality Value: 2.2 Type of GPS Quality Value: _____ Date of Measurement: 12/03/2008

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
MORRISON	6548	6663	02/12/1999	RETAINER/SQUEEZED	
SUNDANCE	6740	6822	05/15/2022	CEMENT	6800

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	14+3/4	10+3/4	K-55	40.5	0	835	580	845	0	VISU
1ST	8+3/4	7	K-55	20	0	6740	335	6740	5550	CBL
1ST LINER	7	5	P-110	15	5480	6667	180	6667	5480	CALC
OPEN HOLE	4+1/8				6740	6822				

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 60 sks cmt from 6800 ft. to 6227 ft. Plug Type: CASING Plug Tagged:
 Set 34 sks cmt from 6227 ft. to 5792 ft. Plug Type: CASING Plug Tagged:
 Set 87 sks cmt from 5776 ft. to 5160 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 4052 ft. with 120 sacks. Leave at least 100 ft. in casing 4002 CICR Depth
 Perforate and squeeze at 1125 ft. with 190 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at 200 ft. with 115 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 (Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 120
 Surface Plug Setting Date: 05/18/2022 Cut and Cap Date: 09/15/2022
 *Wireline Contractor: Axis Energy Services *Cementing Contractor: Axis Energy Services
 Type of Cement and Additives Used: Class G neat
 Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:
 Wellhead cutoffs are projected to start week of 9/12.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
 Signed: _____ Print Name: Hayes Thibodeaux
 Title: Engineer Date: _____ Email: hayes.thibodeaux@chevron.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.
 COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

COA Type	Description
0 COA	

Attachment List

Att Doc Num	Name
403159081	CEMENT JOB SUMMARY
403159083	WIRELINER JOB SUMMARY
403159088	CEMENT JOB SUMMARY
403159089	OPERATIONS SUMMARY
403342558	WELLBORE DIAGRAM

Total Attach: 5 Files

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)