



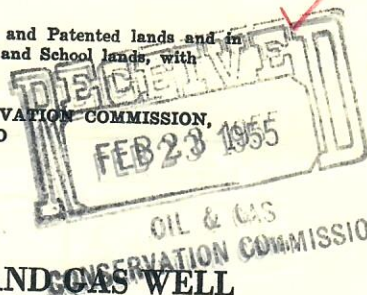
00333522

Locate
Well
Correctly

File triplicate on Fee and Patented lands and in
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO



LOG OF OIL AND GAS WELL

Field Big Beaver Company The New Drilling Co., Inc.
County Washington Address 707 Denver Nat'l Bank Bldg.,
Lease Blomenkamp Denver, Colorado
Well No. 3 Sec. 17 Twp. 3S Rge. 56W Meridian 6th State or Pat. Pat.
Location 1980 Ft. ^(N)_(S) of South Line and 660 Ft. ^(E)_(W) of East line of SE 1/4 Elevation 4719' (KB)
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed D. J. MorrisonDate February 21, 1955Title Production Superintendent

The summary on this page is for the condition of the well as above date.

Commenced drilling December 21, 19 55 Finished drilling December 31, 19 55

OIL AND GAS SANDS OR ZONES

No. 1, from 5010' to 5064'
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
9 5/8"	36#	C.F.&I.	97'	60	12	
5 1/2"	14# & 15.5#	C.F.&I.	5096'	200	72	
2 1/2" EUE	6.50#	C.F.&I.	4964f.			

COMPLETION DATA

Total Depth 5096' (KB) ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 5096' (KB)
Casing Perforations (prod. depth) from 5012' (KB) to 5018' (KB) ft. No. of holes 24
Acidized with 0 gallons. Other physical or chemical treatment of well to induce flow None
Shooting Record None

Prod. began January 7, 19 55 Making 376 bbls./day of 43 A. P. I. Gravity Fluid on _____ Pump ☒
Tub. Pres. 27 lbs./sq. in. Csg. Pres. 95 lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio 90 cu ft/bbl (est.) Choke ☐
Length Stroke 54 in. Strokes per Min. 15 Diam. Pump 1 1/2 in.
B. S. & W. 0 % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 12/30/ 19 54
Gamma-ray Log Yes Date 1/6/ 19 55

Straight Hole Survey Yes Type Totco
Other Types of Hole Survey None Type _____

Time Drilling Record Yes

Core Analysis Yes Depth 5046 to 5052
_____ to _____

(Note—Any additional data can be shown on reverse side.)

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Surface sand & Shale	0	110	Set 9 5/8" surface casing at 97' (KB) w/60 sx's. regular cement with 3% calcium chloride
Shale	110	3550	Top Niobrara: 4103' (KB)*
Shale & Lime	3550	4952	Bentonite Marker: 4874' (KB)* Top "D" Sand: 4962' (KB)*
Shale & Sand	4952	5012	Top "J" Sand: 5012' (KB)*

(Continue on reverse side)

Producer

FORMATION RECORD

[illegible]