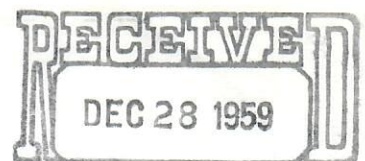




**OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO**



OIL & GAS
CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

INSTRUCTIONS

Notice must be given to the Director, and approval obtained in advance of the time when the owner or operator expects to recomplete or abandon a well or to change plans. Within thirty (30) days after recompletion, change of plans, or remedial work, a detailed report of the work done and the results obtained shall be submitted on this form in duplicate for wells on Patented and Federal lands, and in triplicate for wells on State lands. In work that affects only rods, pumps or tubing or other routine work such as, but not limited to, cleaning out to previous total depth, no report is necessary.

Notice of Intention to Recomplete	<input type="checkbox"/>	Report of Remedial Work	<input type="checkbox"/>
Notice of Intention to Change Plans	<input type="checkbox"/>	Report of Recompletion	<input checked="" type="checkbox"/>
Notice of Intention to Abandon Well	<input type="checkbox"/>	Other	<input type="checkbox"/>

(Check appropriate space)

LEASE NAME State of Colorado "B" WELL NO. 7

FIELD Big Beaver WILDCAT _____ COUNTY Washington

LOCATION C SW SW Section 16 Township 3S Range 56W Meridian 6th

660 feet from North Section Line and 660 feet from East Section Line

N or S E or W

(DETAILS OF WORK)

Initial production from the J₁ Bench from perforated interval 4992½ to 5000½' on completion 270 BOPD. Well presently making 4 BOPD. On 10-22-58 perforations 4992-5000 cement squeezed. Baker Full Bore Packer set at 4957. Pump 200 Bbls. water unable to pressure up on casing. Pressure equalized on tubing and casing. Reset packer at 4953 x pressure still equalized. Set packer at 4987. Unable to fill casing. Pressured tubing to 3200 PSI, did not break down formation. Set packer at 4896. Pressured casing to 100 PSI. Pumped down tubing at 1300 PSI. Mixed 100 sacks cement x displaced x 27½ BW squeeze to 3600 PSI. Reversed out 10 sacks cement from tubing leaving approximately 18 sacks in casing. Squeezed approximately 72 sacks cement into hole. Max press 1500. Drilled cement to 5132 and tested perforations 4992 to 5000 x 3700 PSI unable to break formation.

Perforated J₃ Bench 5061½ to 5065½ and 5069 to 5080 x 4 JSPF x PSA 4922. Sub 4 hrs 50 BO x 50 BW.

AJJ	
DVR	
WRS	
HHM	
JAM	
FJP	
JJD	<input checked="" type="checkbox"/>
FILE	

I/We hereby swear (or affirm) that the statements herein made are a full and correct report.

APPROVED:

Date DEC 28 1959

Director *R. G. Gersin*

Company Pan American Petroleum Corp. Date 12-22-59

P. O. Box 1031

Address Kimball, Nebraska Phone No. 5-4603

By *J. G. Wilson* Title Area Supt.

(Signature)

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