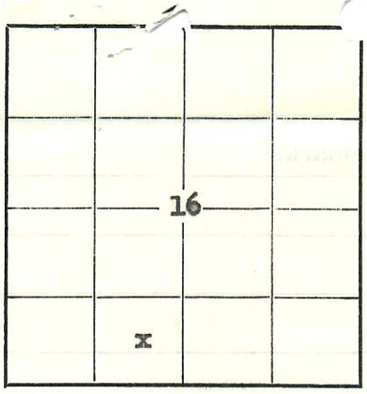
OGCC—Form 2



Lo
Well
Correctly

00837676

File . .plicate on Fee and Patented lands and in quadruplicate on State and School lands, with
OFFICE OF DIRECTOR
OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

RECEIVED
JAN 12 1956
OIL & GAS
CONSERVATION COMMISSION

LOG OF OIL AND GAS WELL

Field Big Beaver Company Stanolind Oil and Gas Company
County Washington Address Brush, Colorado
Lease State of Colorado "B"
Well No. 8 Sec. 16 Twp. 3S Rge. 56W Meridian 6th P.M. State or Pat. State
Location 660 Ft. (N) of Section Line and 2055 Ft. (E) of Section line of Elevation 4706.5
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. G. Wilson
Date January 10, 1956 Title Field Superintendent

The summary on this page is for the condition of the well as above date.
Commenced drilling November 18, 19 55 Finished drilling December 3, 19 55

OIL AND GAS SANDS OR ZONES *Microlog Development

No. 1, from 4971 to 4973 No. 4, from 5057 to 5080
No. 2, from 4984 to 4986 No. 5, from 5088 to 5092
No. 3, from 5019 to 5044 No. 6, from 5097 to 5111

IMPORTANT WATER SANDS

No. 1, from ____ to ____ No. 3, from ____ to ____
No. 2, from ____ to ____ No. 4, from ____ to ____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8-5/8"	29.35#	LP	200	175 sx	24	1000
5-1/2"	14#		5160	150 sx		
				w/4% gel		

COMPLETION DATA

Total Depth 5161 ft. Cable Tools from ____ to ____ Rotary Tools from Surface to TD
Casing Perforations (prod. depth) from See reverse side ft. No. of holes ____
Acidized with ____ gallons. Other physical or chemical treatment of well to induce flow See reverse side
Shooting Record ____

Prod. began None 19____. Making ____ bbls./day of ____. A. P. I. Gravity Fluid on ____ Pump ☐ Choke. ☐
Tub. Pres. ____ lbs./sq. in. Csg. Pres. ____ lbs./sq. in. Gas Vol. ____ Mcf. Gas Oil Ratio ____
Length Stroke ____ in. Strokes per Min. ____ Diam. Pump ____ in.
B. S. & W. ____ %. Gas Gravity ____. BTU's/Mcf. ____. Gals. Gasoline/Mcf. ____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.
Electrical Log Yes Date 11-27 1955 Straight Hole Survey ____ Type ____
____ Date ____ 19____ Other Types of Hole Survey ____ Type ____
Time Drilling Record ____ (Note—Any additional data can be shown on reverse side.)
Core Analysis ____ Depth ____ to ____
____ to ____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS

AJJ
DVR
FJK
WRS
HHM
AHH

(Continue on reverse side)

FORMATION RECORD

Formation	Top	Bottom	Remarks
Electric Log Tops:			
Niobrara	4100		
Ft. Hays	4517		
Coddel	4554		
Greenhorn	4634		
Graneros	4720		
Upper Muddy	4970		
Muddy	5017		
TD	5161		
PBD	5133		
Core #1	5017	5069	Rec. 50'
Core #2	5069	5129	Rec 60'
DST #1	5098	5102	Rec. 300' gas in DP, 5' free oil, 100' muddy water
DST #2	5089	5093	Misrun
DST #3	5089	5093	Rec. 12' gas cut drilling mud
Perforated	5097	5106	4 jets per foot
	5088	5094	4 jets per foot
Set Bridging Plug at 5083 12-7-55.			
Perforated	5058	5074	4 shaped charges per foot
Drilled out Bridging Plug 12-11-55.			
Cement Squeeze			Set packer at 5028.
12-11-55			Broke down formation w/15 BW. Mixed 50 sx cement
			w/150 sx low water loss cement and 8 lb per sx
			Tuf Plug. Cleared packer and perforations w/11
			BW.
Cement Squeeze			Packer set at 5028. Mix and pump 200 sx cement
12-14-55			plus 8 lb per sx Tuf Plug. Drilled cement and
			CO to 5133.
Perforate	5097	5099	4 shaped charges per foot.
12-15-55			
Oil Squeeze			Squeeze perf 5098-5100 w/120 BO.
12-18-55			

(Continued on back side of second sheet.)