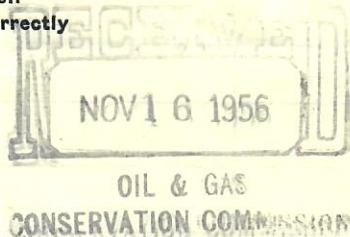


	19		
03			

Locate
Well
Correctlyin triplicate on Fee and Patented lands and in
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

LOG OF OIL AND GAS WELL

Field Westfork Company The Chicago Corporation and Republic Natural Gas Company
County Washington Address 333 Logan Street, Denver, Colorado
Lease O. Landaker & N. L. Fastenau
Well No. 3 Sec. 19 Twp. 3-South Rge. 55-West Meridian 6 State or Pat. Pat.
Location 660 (N) Ft. (S) of S Line and 660 (E) Ft. (W) of W Line of Sec. 19 Elevation 4773.50
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Joe Gracey
Joe Gracey
District Production SuperintendentDate November 13, 1956

Title

The summary on this page is for the condition of the well as above date.

Commenced drilling October 16, 19 56 Finished drilling October 22, 19 56

OIL AND GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from See Electric Log attached. to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
9-5/8	32.3	CF&I	206.13	125 w/6%gel	24	800
5-1/2	15.5	CF&I	4989.50	175 w/2%gel	24	1000

COMPLETION DATA

Total Depth 4990 ft. Cable Tools from _____ to _____ Rotary Tools from GR to 4990
Casing Perforations (prod. depth) from 4933 to 4939 ft. No. of holes 36
Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
Shooting Record _____

Prod. began November 1 19 56 Making 97 bbls./day of 43 A. P. I. Gravity Fluid on _____ Pump ☒
Tub. Pres. 20 lbs./sq. in. Csg. Pres. 20 lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____ Choke. ☐
Length Stroke 14 1/2 in. Strokes per Min. 14 Diam. Pump 1 1/2 in.
B. S. & W. 1 % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 10-22 19 56
Date _____ 19 _____

Straight Hole Survey Yes Type TOTCO
Other Types of Hole Survey _____ Type _____

Time Drilling Record Yes

(Note—Any additional data can be shown on reverse side.)

Core Analysis Yes Depth 4925 to 4960
to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
<u>Niobrara</u>	<u>3955</u>		
<u>Fort Hayes</u>	<u>4417</u>		
<u>Carlile</u>	<u>4563</u>		
<u>Dakota "D"</u>	<u>4888</u>		

AJJ	
DVR	
FJK	
WRS	
HHM	
AH	
JJD	<input checked="" type="checkbox"/>
FILE	

(Continue on reverse side)

Produced 3

100

[illegible]