

Humiston G Everett Bond Claim: Task 2 - Plug and Abandon - 313456, 083-06110
HUMISTON, EVERETT #1

Prepared	8/23/2022	Notes: Spud 05/15/1975 Deepest water well within 1 mile is 240'
FIELD NAME	Wildcat	
FIELD NUMBER	99999	
LOCATION		
Basin	San Juan	Mineral Onwer: Fee
Location-Townships	36N	Surface Owner: Fee
Location-Ranges	13W	
Elevation	6,996'	

Depth	Formation/Member	Existing Casing and Cement Coverage
0'		60' Surface Casing, 8-3/4" cemented w/ 30 sx in 10" hole
		280' Production Casing, 6" cemented w/40 sx in 8" hole
500'	Gallup 480'	Open Hole Completion Gallup - 480'-490'
		900' Open Hole, 8"
1,000'		900' TMD / 900' TVD PBSD 900'
		Pressure test casing after setting CIBP Run CBL/CCL/Caliper Log Roll the hole

Space	Hole/Csg	Csg
Annulus above shoe		
Casing		6
Hole	8	
Plug #	sx	bbbs
1	50	10.0
2	80	16.0
3	80	16.0
Total		210 42

*BOP or other mechanical method should be used for well control

Depth	Proposed Plug Placement
0'	Fill cement to surface in all annuli w/additional sx as needed Cut, cap, and bury per COGCC rules/regulations/guidelines
	Plug 3 Pump 80 sx to surface Set CIBP @ 230' or on top on cement inside production casing * Make sure TOC is inside production casing
500'	
	Plug 2 Pump 80 sx @ 490' WOC & Tag
1,000'	
	Plug 1 Pump 50 sx @ 900'
	Run CBL/CCL/Caliper Log
	RIH w/gauge ring & tag existing PBSD Remove any obstructions in the well to reach PBSD Remove rods, tubing, tubing anchor/packer/BHA Kill the well - Do not assume well is dead