



STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES
SUITE 380 LOGAN TOWER BUILDING
1580 LOGAN STREET

DENVER, COLORADO 80203

(303) 894-2100

WILLIAM R. SMITH
Director
DENNIS R. BICKNELL
Deputy Director

ROY ROMER
Governor

November 14, 1989

Mr. Dale Walters
Park Oil & Gas Inc.
1229 East Douglas Road
Fort Collins, Colorado 80524

RE: UIC Inspection - Brandon & NW Brandon Fields

Dear Sir:

As required by revised COGCC rule 319 (b), an injection well that has been shut-in for a period of two (2) years or has failed to prove mechanical integrity is required to be repaired and pressure tested or plugged and abandoned within six (6) months. Therefore, the following Brandon & NW Brandon injection wells are required to be repaired (if applicable) and pressure tested or plugged and abandoned by May 14, 1990.

Saltwater Disposal #1: NWSE 5-19S-45W
NW Brandon Unit #1-I: SWSW 33-18S-45W
NW Brandon Unit #2-I: NENE 5-19S-45W
NW Brandon Unit #5-I: NESE 5-19S-45W

If you should decide to test any well it must be done prior to the P&A deadline. In the interim, the wells are required to be physically disconnected from the flowline at the wellhead until pressure tested or plugged and abandoned. Notification must be given to the Commission prior to conducting any test so that we may have the opportunity to witness it.

If you have any questions feel free to contact me.

Very truly yours,

Larry Robbins
Petroleum Engineer

LR/mc

cc: Files
(#0573B)