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## COLORADO OIL AND GAS CONSERVATION COMMISSION - UIC FIELD REPORT

FAC# 155 API# 061 06036 0 INSPECTOR L. Robbins DATE 12/13/88WELL NAME NW BRANDON UNIT 2-I TYPE E SITE INSPECTION X

FIELD 7500 BRANDON STATUS SI WITNESS MIT

OPER 43100 INEXCO OIL CO

LOCATION NENE 5 19.0S 45.0W 6

MAX PERMITTED PRESS 1236 PSI DATE LAST INSPECTION 03/02/88 OUTCOME A

LAST REPORTED PRESS PSI 09/88 DATE LAST MIT 00/00/00

WELL RESTRICTIONS WELL SI 7/78, SURFACE-TBG-NO VALVE

REMEDIAL ACTION WELL TO REMAIN SHUT-IN UNTIL TESTED

COMPLETION TYPE TP

## TUBING PRESSURE

ZONE STLSP

MIT \_\_\_\_\_ INJECTING \_\_\_\_\_ PSI

P E R F S

MIT \_\_\_\_\_ NOT INJECTING SI \_\_\_\_\_ PSI

TOP 4550

BOT 4630

TUBING-CASING ANNULUS \_\_\_\_\_ PSI

BRAIDENHEAD \_\_\_\_\_ PSI

## MECHANICAL INTEGRITY TEST

CASING

0 MIN. \_\_\_\_\_ PSI

SIZE 8 5/8

DEPTH 204

5 MIN. \_\_\_\_\_ PSI

MIT

SIZE 5 1/2

DEPTH 4817

10 MIN. \_\_\_\_\_ PSI

PACKER

SIZE /

DEPTH

15 MIN. \_\_\_\_\_ PSI

SIZE /

DEPTH

PRESS CHANGE \_\_\_\_\_ PSI

CHART USED - YES \_\_\_\_\_ NO \_\_\_\_\_

ACCEPTABLE X NOT ACCEPTABLE \_\_\_\_\_REMARKS: Flowline has beendisconnected from well  
making it inoperable.J. Robbins

PACKER 4511

LINER

TOP

SIZE

DEPTH

PBTVD 4778

TVD