



## COLORADO OIL AND GAS CONSERVATION COMMISSION - UIC FIELD REPORT

FAC# 155 API# 061 06036 0 INSPECTOR L. Robbins DATE 3/2/88WELL NAME NW BRANDON UNIT 2-T TYPE E SITE INSPECTION X

FIELD 7500 BRANDON STATUS SI WITNESS MIT

OPER 43100 INEXCO OIL CO

LOCATION NENE 5 19.0S 45.0W 6

MAX PERMITTED PRESS 1236 PSI DATE LAST INSPECTION 07/07/87 OUTCOME A

LAST REPORTED PRESS PSI 01/88 DATE LAST MIT 00/00/00

WELL RESTRICTIONS WELL SI 7/78, SURFACE-TBG-NO VALVE

REMEDIAL ACTION WELL TO REMAIN SHUT-IN UNTIL TESTED

COMPLETION TYPE TP

## TUBING PRESSURE

ZONE STLSP

MIT \_\_\_\_\_ INJECTING \_\_\_\_\_ PSI

MIT \_\_\_\_\_ NOT INJECTING SI PSI

TUBING-CASING ANNULUS \_\_\_\_\_ PSI

BRAIDENHEAD \_\_\_\_\_ PSI

TOP 4550  
BOT 4630

## P E R F S

## MECHANICAL INTEGRITY TEST

0 MIN. \_\_\_\_\_ PSI

5 MIN. \_\_\_\_\_ PSI

10 MIN. \_\_\_\_\_ PSI

15 MIN. \_\_\_\_\_ PSI

PRESS CHANGE \_\_\_\_\_ PSI

CHART USED - YES \_\_\_\_\_ NO \_\_\_\_\_

MIT  
PACKER  
DEPTH \_\_\_\_\_CASING  
SIZE 8 5/8  
DEPTH 204SIZE 5 1/2  
DEPTH 4817SIZE /  
DEPTHSIZE /  
DEPTH

PACKER 4511

LINER  
TOP  
SIZE /  
DEPTHPBTVD 4778  
TVD

ACCEPTABLE \_\_\_\_\_ NOT ACCEPTABLE \_\_\_\_\_

REMARKS: Flowline has been  
disconnected from well  
making it inoperable.  
Well is to L. Robbins  
remain shut-in until tested