

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/01/2023

Submitted Date:

03/02/2023

Document Number:

690900233

**FIELD INSPECTION FORM**Loc ID 436007 Inspector Name: FISCHER, ALEX On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

OGCC Operator Number: 10706

Name of Operator: D90 ENERGY LLC

Address: 952 ECHO LANE SUITE 480

City: HOUSTON State: TX Zip: 77024

**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

4 Number of Comments

2 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Ross, Rikki		Rikki.Ross@fulcrumeo.com	
Neidel, Kris		kris.neidel@state.co.us	
Penner, Annalee		Annalee.Penner@fulcrumeo.com	
Blohm, Justin		justin.blohm@fulcrumeo.com	
Ramsey, Scott		scott.ramsey@state.co.us	

**General Comment:**

On March 1, 2023, COGCC Environmental Staff (Alex Fischer) conducted an environmental inspection D-90 Energy LLC Grizzly 3-32H Spill/Release ID: 483729 (Location ID: 436007). Weather was clear and temperature about 16 degrees Fahrenheit. For the most recent field inspection report of this facility, please refer to Document #694500554 and Document #690900231.

The following is a summary:

Numerous holes and tears were observed throughout the exposed liner.

Some patches were made to several of the holes and tears.

The middle eastern most Produced Oil tank was dripping/weeping fluids from a valve.

Refer to the photo-documentation of the observed compliance issues attached to this report.

Any corrective action(s) and corrective action due dates from previous inspections that have not been addressed are still applicable.

**Location**Overall Good: ☐

Emergency Contact Number:

Comment: Corrective Action: Date: Overall Good: ☐**Spills:**

Type	Area	Volume		

In Containment: No

Comment: ☐ Multiple Spills and Releases?**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS	
	6	400 BBLS	STEEL AST		,	
Comment:	Numerous holes and tears were observed in the HDPE secondary containment liner.					
Corrective Action:	Per Rule 603.o.(3). operator shall construct, and maintain secondary containment devices.				Date:	03/31/2023

**Paint**

Condition	<input type="text"/>	
Other (Content)	<input type="text"/>	
Other (Capacity)	<input type="text"/>	
Other (Type)	<input type="text"/>	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	<input type="text"/>			
Corrective Action:	<input type="text"/>			Date: <input type="text"/>

**Venting:**

Yes/No	<input type="text"/>	
Comment:	<input type="text"/>	
Corrective Action:	<input type="text"/>	Date: <input type="text"/>

**Flaring:**

Type	<input type="text"/>	
Comment:	<input type="text"/>	
Corrective Action:	<input type="text"/>	Date: <input type="text"/>

**Environmental****Spills/Releases:**

Type of Spill: PRODUCED WATER

Estimated Spill Volume: 120

Comment: Numerous holes and tears were observed in the HDPE secondary containment liner.

Corrective Action: Submit an Initial Site Investigation/Remediation Work Plan (Form 27) detailing the characterization of impact beneath the secondary containment liner. Discrete samples for table 915-1 shall be collected.

Date: 04/24/2023

Reportable: YES

GPS: Lat Long

Proximity to Surface Water:

Depth to Ground Water:

**Water Well Complaint:**

Lat Long

DWR Receipt Num: Owner Name: GPS :

**Field Parameters:**

Sample Location: Comment:

**COGCC Comments**

Comment	User	Date
Operator shall submit an Initial Site Investigation/Remediation Work Plan (Form 27). Operator shall collect discrete soil samples from beneath the compromised liner for Table 915-1 Contaminants of Concern. Operator shall provide 72 hour notices to COGCC EPS Staff Kris Neidel (kris.neidel@state.co.us). On a Supplemental F19 provide the correct lat/long of the Spill (ie. valve that froze). Per Rule 603.o.(3). operator shall construct, and maintain secondary containment devices.	fischera	03/02/2023

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
690900234	20230301 Grizzly 3-32H Inspection Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6038716">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6038716</a>