

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/13/2023

Submitted Date:

02/28/2023

Document Number:

701006478**FIELD INSPECTION FORM**Loc ID 321578 Inspector Name: Welsh, Brian On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 61250Name of Operator: MULL DRILLING COMPANY INCAddress: 1700 N WATERFRONT PKWY B#1200City: WICHITA State: KS Zip: 67206-**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:7 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
OBryhim, Reesa		ROBryhim@mulldrilling.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
207339	WELL	TA	10/15/2001	SI	017-06274	MULL UNIT 20	PA

General Comment:[P&A Inspection](#)

Location

Lease Road:			
Type	Access		
comment:	Two track through pasture		
Corrective Action:		Date:	

Overall Good: ☒

Emergency Contact Number:			
Comment:			
Corrective Action:			Date: _____

Overall Good: ☐

Spills:				
Type	Area	Volume		

In Containment: No

Comment: _____

☐ Multiple Spills and Releases?

Fencing/:			
Type	OTHER		
Comment:	Pipe fence around cathodic rectifier		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:	Remove from location	Date:	03/13/2023
Type: Ancillary equipment	# 1		
Comment:	Cathodic rectifier		
Corrective Action:	Remove from location	Date:	03/13/2023

Venting:			
Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected FacilitiesFacility ID: 207339 Type: WELL API Number: 017-06274 Status: TA Insp. Status: PA**Cement**Cement ContractorContractor Name: HP Oilfield Services

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging OperationsDepth Plugs(feet range): 5450/4300/2258/1712Cement Volume (sx): 262 SXSGood Return During Job: YESCement Type: Class A w/3% CaClComment:

CODELL WELL SERVICE, HALDE WATER, PEAK WIRELINE. MIRU PEAK, RIH W/CIBP TO 5450' W/2 SXS CMT. MIRU HP, PUMP 12 SXS CMT CSG PLUG W/3% CaCl FROM 4300'-4200'. MIRU CODELL, POOH W/TBG TO 2250'. MIRU PEAK, RIH W/GUN PERF AT 2258'. MIRU HP, PUMP 48 SXS CMT W/3% CaCl INTO PERFS AND LEAVE 12 IN CSG. MIRU CODELL, POOH W/TBG TO 1710'. MIRU PEAK, RIH W/GUN PERF AT 1712'. MIRU HP, PUMP 38 SXS CMT INTO PERFS AND LEAVE 12 SXS IN CSG. MIRU CODELL, POOH W/TBG. MIRU PEAK, RIH W/GUN PERF AT 400'. MIRU HP, PUMP 140 SXS CMT W/3% CaCl WITH CMT TO SFC.

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Compaction	Pass			

Comment: [Access is grassed over](#)

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
701006479	location photo	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6037963