

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/24/2023

Submitted Date:

03/01/2023

Document Number:

706700308

FIELD INSPECTION FORM

 Loc ID _____ Inspector Name: _____ On-Site Inspection
 317105 _____ Sherman, Susan _____ 2A Doc Num: _____
Operator Information:

OGCC Operator Number: 24500

Name of Operator: PADCO LLC

Address: 800 W 6TH STREET SUITE 1010

City: LOS ANGELES State: CA Zip: 90017

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

14 Number of Comments

5 Number of Corrective Actions

 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Richmond, Dan	(918) 630-9912	dan@dsrinc.net	Field Operations Manager
Deranleau, Greg		greg.deranleau@state.co.us	COGCC EPS Manager
Crumley, Tim	(970) 768-5658	tcrumley@tcrumleypumpingse rvice.com	Pumper

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
236377	WELL	PR	07/01/2020	OW	121-08867	WRIGHT 1	PR

General Comment:

Spill Inspection
LocationID: 317105

Operator called Inspector on the afternoon of 2/23/2023 to report a spill of ~40 bbls at the treater for this location. At the time the oil was contained inside the treater berms (see attached photo from pumper). Inspector was not in the area and said that she would try to get there Friday morning (2/24/2023). Upon arrival at the lease road at ~ 0800 hrs, the wind was blowing the snow back into the road making it impassable. Inspector called the pumper that she could not get it to the location and he agreed. The next day, Saturday, 2/25/2023, pumper called Inspector to say that the road was plowed. Because the Inspector was in Watkins at a production cementing, she said she would try Sunday or Monday morning depending on the temperature/road condition/mud. Inspector arrived on location Monday morning, 2/27/2023, at ~0800 hrs. The treater berms had breached spilling the oil onto the ground nearby. Inspector noticed oil sprayed inside the tank berms and areas south of the treater but all on location. The east pit had oil under the ice and there was oil on the ground at the wellhead. A Form 19 was submitted by Operator on 2/23/2023. A cleanup crew was scheduled for 2/28/2023. See attached photos.

Location

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	<u>970-768-5659</u>		
Corrective Action:		Date:	_____

Overall Good:

Spills:			
Type	Area	Volume	
Crude Oil	Treater	>= 5 bbls	
Comment:	~40 bbls spilled when treater's popoff failed and stained soil at wellhead (see attached photos).		
Corrective Action:	Form 19 was submitted by operator on 2/23/2023. Form 19S is due in 10 days-address COAs.		Date: <u>03/15/2023</u>

In Containment: No

Comment: _____

Multiple Spills and Releases?

Fencing/:			
Type	PUMP JACK		
Comment:			
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Pump Jack	# 1		

Comment:			
Corrective Action:			Date:
Type: Vertical Heater Treater	# 1		
Comment:	spill		
Corrective Action:			Date:
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:			Date:
Type: Prime Mover	# 1		
Comment:	electric		
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	500 BBLs	STEEL AST		
Comment:	No bullplug or cap on loadline (see attached photo).				
Corrective Action:	603i. Loadlines. All loadlines will be bullplugged or capped			Date:	03/15/2023

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth				Inadequate	
Comment:	Animal holes on east side of berms (see attached photo).				
Corrective Action:	Maintain tank berms.			Date:	03/15/2023

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 236377 Type: WELL API Number: 121-08867 Status: PR Insp. Status: PR

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment:

Corrective Action:

Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: Produced Water Lined: NO Pit ID: Lat: Long:

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: Liner Condition:

Comment:

Corrective Action

Date:

Fencing:

Fencing Type: None Fencing Condition:

Comment:

Corrective Action

Date:

Netting:

Netting Type: Netting Condition:

Comment:

Corrective Action

Date:

Anchor Trench Present: Oil Accumulation: NO 2+ feet Freeboard: YES

Comment: 909a.Operators will ensure that the Pits they operate are:
 (1)Properly permitted through a Form 15 approved by the Director, or registered in their names with an active Pit Facility ID; (2)Accurately mapped; and (3)Listed according to current facility records in the Commission’s database. Operators may update facility records using a Form 15.
 909j.Produced Water Quality Analyses. Beginning January 15, 2021, Operators will submit an initialwater quality analysis for produced water for each Well from which produced water is placed into a permitted or registered Pit, including Pits that were constructed prior to January 15, 2021.

Corrective Action

Contact COGCC EPS for 909 a and j rule compliance.

Date: 03/15/2023

Type: Produced Water Lined: NO Pit ID: Lat: Long:

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: Liner Condition:

Comment:

Corrective Action

Date:

Fencing:

Fencing Type: None Fencing Condition:

	Comment: dryland crop field	
Corrective Action		Date:
Netting:		
Netting Type:	Netting Condition:	
Comment:		
Corrective Action		Date:
Anchor Trench Present: Oil Accumulation: <u>YES</u> 2+ feet Freeboard: <u>YES</u>		
Comment:	Oil under ice on east pit. 909a.Operators will ensure that the Pits they operate are: (1)Properly permitted through a Form 15 approved by the Director, or registered in their names with an active Pit Facility ID; (2)Accurately mapped; and (3)Listed according to current facility records in the Commission's database. Operators may update facility records using a Form 15. 909j.Produced Water Quality Analyses. Beginning January 15, 2021, Operators will submit an initialwater quality analysis for produced water for each Well from which produced water is placed into a permitted or registered Pit, including Pits that were constructed prior to January 15, 2021.	
Corrective Action	Remove free oil from pit when ice melts. Contact COGCC EPS for 909a and j rule compliance.	
		Date: <u>03/15/2023</u>

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
706700314	Padco Wright 1 Spill	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6037593