

OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

OF THE STATE OF COLORADO

File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

JUN 15 1972



00572563

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> WORKOVER		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR INEXCO OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 308 Lincoln Tower Bldg., Denver, Colorado 80203		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FEL & 1965' FSL At proposed prod. zone		8. FARM OR LEASE NAME Spring Wear Dawson	
14. PERMIT NO. 68-386		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3870 GR		10. FIELD AND POOL, OR WILDCAT Brandon	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE SE Section 5 T-19-S, R-45-W	
		12. COUNTY Kiowa	
		13. STATE Colorado	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☒ Attempt to recompleting in LansingREPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date of work June, 1969 to September, 1969

Ran Corr. Log 3400-4000. Perf'd 3700-3705 with 4" steel carrier gun Set BP @ 3800'. Swab tested 2 hrs, making 2 gals. of dirty water with 750 gals 15% MCA. BD pressure 500#, treated at 3 bbls per min at 900#. ISIP 600#, 5" SI 150#, 15" pressure vac. Total load 109 bbls. Swabbed back 58 BLW. Found 1,000' fluid in hole. Swabbed 243 BF in 11 hrs. with 1% oil. Oil percentage not increasing. Swbg. 20 bbls. per hr. Swabbed total of 593 BF. Treated St. Louis-Spergen down tbg with 5000 gals 15% reg. acid with 16 gal NE agents & 25 gal HYFLO. Total load 145 bbls. air 6.5 BPM at 1200#. ISDP - 0#. Found FL at 1100' in 30 mins. Pumped 3.3 BO and 60.4 BWP.

Pumped 2673± BO in five months. Shut down and temporarily abandoned July, 1969.

DVR	<input checked="" type="checkbox"/>
FJP	<input checked="" type="checkbox"/>
HMM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JUD	<input checked="" type="checkbox"/>

18. I hereby certify that the foregoing is true and correct

SIGNED

Bradley D. Bilyeu

TITLE

District Engineer

DATE

6/13/72

(This space for Federal or State office use)

APPROVED BY

D.V. Rogers

TITLE

DATE

JUN 19 1972

CONDITIONS OF APPROVAL, IF ANY: