



COLORADO OIL AND GAS CONSERVATION COMMISSION - UIC FIELD REPORT

FAC# 155 API# 061 06045 0 INSPECTOR L. Robbins DATE 3/2/88WELL NAME NW BRANDON UNIT 5-I TYPE E SITE INSPECTION X

FIELD 7500 BRANDON STATUS SI WITNESS MIT _____

OPER 43100 INEXCO OIL CO

LOCATION NESE 5 19.0S 45.0W 6

MAX PERMITTED PRESS 1263 PSI DATE LAST INSPECTION 07/07/87 OUTCOME A
LAST REPORTED PRESS PSI 01/88 DATE LAST MIT 00/00/00
WELL RESTRICTIONS OPEN PERFS 3700-3705? SHUT-IN SINCE 7/78,
REMEDIAL ACTION WELL TO REMAIN SHUT-IN UNTIL TESTED
COMPLETION TYPE TP

TUBING PRESSURE

ZONE STLSP

MIT _____ INJECTING _____ PSI

MIT _____ NOT INJECTING SI PSI

TUBING-CASING ANNULUS _____ PSI

BRAIDENHEAD _____ PSI

TOP 4555
BOT 4730

P E R F S

MECHANICAL INTEGRITY TEST

0 MIN. _____ PSI

5 MIN. _____ PSI

10 MIN. _____ PSI

15 MIN. _____ PSI

MIT
PACKER
DEPTH _____

PRESS CHANGE _____ PSI

CHART USED - YES _____ NO _____

ACCEPTABLE _____ NOT ACCEPTABLE _____

REMARKS: Flowline has been
disconnected at the pump
house. well is to remain
shut-in until tested
J Robbins

CASING
SIZE 8 5/8
DEPTH 202SIZE 5 1/2
DEPTH 4759SIZE /
DEPTHSIZE /
DEPTH

PACKER 4500

LINER
TOP
SIZE /
DEPTHPBTVD 4734
TVD