



00572132

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

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MAR 13 1969

COLO. OIL &amp; GAS CONS. COMM.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR						7. UNIT AGREEMENT NAME	
International Nuclear Corp.						Dawson	
3. ADDRESS OF OPERATOR						8. FARM OR LEASE NAME	
400 Fidelity National Bldg., Okla. City, Okla.						Dawson	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)						9. WELL NO.	
At surface 605 FSL & 665 FWL Sec. 4						3	
At top prod. interval reported below						10. FIELD AND POOL, OR WILDCAT	
Same						Brandon	
At total depth						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
Same						4-19S-45W	
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH		13. STATE	
68-280		8/1/68		Kiowa		Colorado	
15. DATE SPURRED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)		19. ELEV. CASINGHEAD	
7/31/68	8/12/68	8/27/68		3882 GL			
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY		23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS	
4814	4804	One		→	0.4814		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)						25. WAS DIRECTIONAL SURVEY MADE	
4783 - 86 - Mississippian						No	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
Acoustic Velocity, RadioActivity & Fracture Finder						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	24	202	12 1/4"	180 sx		None	
5-1/2"	14	4814	7-7/8"	125 sx		None	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	4798	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
4783-86; 6-1/2" holes				DEPTH INTERVAL (MD)			
				4783-86			
				4783-86			
				AMOUNT AND KIND OF MATERIAL USED			
				1000 gal 15% MCA			
				5000 gal 10% HCL			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8/29/68		Pumping 2" Insert				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/2/68	24		→	101		328	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
	25 psig	→	101		328	39	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
vented						Alfred Plunkett	
35. LIST OF ATTACHMENTS							
RadioActivity - 1 copy; Driller's Log - 2 copies							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Alvin G. Sinner</u>				TITLE <u>Manager - Drilling &amp; Operations</u>		DATE <u>3/6/69</u>	

See Spaces for Additional Data on Reverse Side

10 to 47

Voted

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
NO CORES -	NO TESTS		

## 38.

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Virgil	3216	
Heebner Sh	3496	
Lansing	3569	
Marmaton	3950	
Cherokee	4080	
Morrow	4342	
Miss.	4527	
(St. Gen.)		
"X"-marker	4640	

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