



AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED

JUN -5 1969

file in duplicate for Patented and Federal lands.
File in triplicate for State lands.

COLO. OIL & GAS CONS. COMM.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Plains Exploration Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1135 Petroleum Club Building, Denver, Colorado 80202		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <u>C SW SE</u> At proposed prod. zone Mississippian		8. FARM OR LEASE NAME KCGA
14. PERMIT NO. 69 204		9. WELL NO. #1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3790' GR		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35-19S-46W
		12. COUNTY OR PARISH Kiowa
		13. STATE Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date of work June 3, 1969

DVR	
FJP	✓
HHM	✓
JAM	✓
JJD	✓

The well was plugged June 3, 1969, by filling it with heavy mud from the total depth to the bottom of the surface pipe (5083-248). A 15-sack cement plug was set in the bottom 45 feet of the surface pipe (248-203), then the casing was filled with heavy mud to within 30 feet of the top. A 10-sack cement plug was set in the top 30 feet of the surface pipe (42-12).

All measurements are taken from the Kelly bushing which was approximately 10 feet above the ground.

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert E. Johnson

TITLE Executive Vice President

DATE June 4, 1969

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

DIRECTOR

O & G CONS. COMM.

TITLE

DATE

JUN 10 1969