

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO



File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
OCT 13 1966

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR
P. O. Box 220, Casper, Wyoming

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 660 ft. S. of N. & 660 ft. W. of E. Line (NE 1/4 NE 1/4)
At top prod. interval reported below
At total depth Same

14. PERMIT NO. 66 383
DATE ISSUED 9/16/66

5. LEASE DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Chivington Grazing Assn.

9. WELL NO. 2

10. FIELD AND POOL, OR WILDCAT

Brandon-Mississippian
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 4, T19S
R45W, 6th P.M.

12. COUNTY OR PARISH
Kiowa
13. STATE
Colorado

15. DATE SPUNDED 9-18-66
16. DATE T.D. REACHED 10-6-66
17. DATE COMPL. (Ready to prod.)
18. ELEVATIONS (DF, REB, RT, GR, ETC.)
GR 3906.6, GGL 3906
KB 3914, DF 3913
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4870
21. PLUG, BACK T.D., MD & TVD
22. IF MULTIPLE COMPL., HOW MANY
23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Neutron Porosity Log, Formation Density Log, Dual Induction-Laterlog, Caliper
27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#/ft.	246	12 1/4"	200 SXS.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
P & A 10-8-66		Producing <input checked="" type="checkbox"/>					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED P. F. Hamilton
TITLE Lead Drilling Engineer
DATE 10-10-66

DVR
VRS
HHM
JAM
FJP
JJD
FILE

