

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
DST # 1	4571	4658	No cushion, 120 min. flow period FFP 46 psi FSIP 61 psi, recovered 20' slightly gas cut drilling mud.
DST # 2	4660	4740	No cushion, 120 min flow period FFP 57 psi FSIP 86 psi, recovered 15' slightly gas cut drilling mud.
DST # 3	4738	4815	No cushion, 120 min flow period FFP 931 psi FSIP 931, recovered 180' mud 1723' muddy formation water.
DST # 4	4850	4870	No cushion, 120 min flow period FFP 14 psi FSIP 29 psi, recovered 5' drilling mud.
DST # 5	4840	4870	No cushion, 120 min flow period FFP 14 psi FSIP 632 psi recovered 5' drilling mud.
<u>Schlumberger Electric Log Tops</u>			
Pennsylvanian	3159(+756)		
Lansing	3678(+237)		
Marmaton	3990(- 75)		
Cherokee	4146(-231)		
Morrow	4390(-475)		
Mississippian	4579(-664)		
Driller's T.D.	4870		
Schl. T.D.	4870		
Plugged and Abandoned as follows:			
1. 50 sacks cement plug 4450 - 4600			
2. 50 sacks cement plug 3550 - 3700			
3. 50 sacks cement plug 150 - 300			
4. 5 sacks cement plug in top of 8 5/8" casing and welded steel plate			

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
<p>NAME: [illegible]</p> <p>DATE: [illegible]</p> <p>TIME: [illegible]</p> <p>LOCATION: [illegible]</p> <p>DEPTH: [illegible]</p> <p>REMARKS: [illegible]</p>	<p>MEAS. DEPTH: [illegible]</p> <p>TRUE VERT. DEPTH: [illegible]</p>	<p>RECEIVED</p> <p>888 1 1 100</p>