

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/10/2023

Submitted Date:

02/10/2023

Document Number:

699805433**FIELD INSPECTION FORM**Loc ID 324378 Inspector Name: De Paolo, Corey On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10456

Name of Operator: CAERUS PICEANCE LLC

Address: 1001 17TH STREET #1600

City: DENVER State: CO Zip: 80202

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

14 Number of Comments

3 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, Caerus		COGCC.inspections@caerus oilandgas.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
285431	WELL	PR	06/04/2013	GW	045-12472	FEDERAL 12-7C (OG12)	PR

General Comment:**COGCC Inspection Report Summary**

On Tuesday 2/7/23 at approximately 14:30 hours, I, Compliance Specialist Corey De Paolo
Conducted an on-site inspection at CAERUS PICEANCE LLC FEDERAL-68S97W /12SWNE.
Location #324378 in Garfield County Colorado.
While there, I observed normal production operations.
During this inspection the following compliance issues were observed:

- 1) Loadline open ended with a corrective action date of 2/17/23.
- 2) Multiple holes in tank containment with a corrective action date of 3/10/23.
- 3) Sediment has been transported in to reclamation area. Sediment choking off vegetation with a corrective action date of 2/24/23.

- Location is located in a high priority habitat area.

A follow up on this site inspection needs to be conducted to ensure the
Compliance issues have been corrected to comply with COGCC rules.
This is a summary of inspection report.

LocationOverall Good: ☒

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank. Separators glycol baths are labeled.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/970-285-2615

Corrective Action:

Date: _____

Overall Good: ☐

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	LOCATION		
Comment:	Barbed wire fence around location		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Loadline open ended.		

Corrective Action:	All loadlines will be bullplugged or capped.		Date:	02/17/2023
Type: Bird Protectors	# 1			
Comment:				
Corrective Action:			Date:	
Type: Gas Meter Run	# 1			
Comment:	Summit midstream			
Corrective Action:			Date:	
Type: Plunger Lift	# 1			
Comment:	Well on plunger lift			
Corrective Action:			Date:	
Type: Bradenhead	# 1			
Comment:	Pressure transducers located on Bradenhead. All Bradenhead valves are accessible.			
Corrective Action:			Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	OTHER	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	265 bbl	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Insufficient	Base Sufficient	Inadequate
Comment:	Multiple holes in tank containment.			
Corrective Action:	Secondary containment structures shall be sufficiently impervious to contain discharged material.			Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities									
Facility ID:	285431	Type:	WELL	API Number:	045-12472	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:				Date:					

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction						
		Compaction				
		Culverts				
		Berms				
Gravel						
Ditches	Fail					Sediment has been transported
Other	Fail					Sediment choking off vegetation
Berms						
		Gravel				
		Ditches				

Comment: [Sediment has been transported in to reclamation area. Sediment choking off vegetation](#)Corrective Action: [Oil and gas operators shall implement and maintain Best Management Practices \(BMPs\) at all oil and gas locations](#)

Date: 02/24/2023

Pits: ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
Refer to Equipment, Tanks/Berms and Storm water for corrective actions.	depaoloc	02/10/2023

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403318619	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6017154
699805434	Photos for Insp. #699805433	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6017123