

OIL AND GAS CONSERVATION COMMISSION **DEPARTMENT OF NATURAL RESOURCES** **OF THE STATE OF COLORADO**

File in duplicate for Patented and Federal lands.
 File in triplicate for State lands.

RECEIVED

APR 21 1975

COLORADO OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Inexco Oil Company		8. FARM OR LEASE NAME Harrison	
3. ADDRESS OF OPERATOR 308 Lincoln Tower Building Denver, Colorado 80203		9. WELL NO. #3	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Section 9-Township 19 South-Range 45 West At proposed prod. zone 1980' FEL, 660' FNL		10. FIELD AND POOL, OR WILDCAT Brandon	
14. PERMIT NO. 67-243		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3889' GR	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 9, T-19-S, R-45-W	
		12. COUNTY Kiowa	
		13. STATE Colorado	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date of work Approximately 4/25/75

Move in and rig up pulling unit. Pull out of hole with production equipment. Set retrievable bridge plug at $\pm 4450'$. Come up hole with packer and locate leak. Squeeze leak with 150 sx cement. Drill out cement and test to 500 psi. If squeeze not okay, re-squeeze. Run in hole with production equipment and place well back on production.

Production before repair - 0 BOPD, 0 BWPD
 Production after repair - 20 BOPD, 250 BWPD

DVR	
FJP	✓
HHM	✓
JAM	✓
JJD	✓
GCH	
CGM	

18. I hereby certify that the foregoing is true and correct

SIGNED

W.R. Emmett

TITLE Area Production Supt.

DATE 4/18/75

(This space for Federal or State office use)

APPROVED BY

M. Rogers

TITLE

DIRECTOR

DATE

APR 22 1975

CONDITIONS OF APPROVAL, IF ANY:

file