

# OIL AND GAS CONSERVATION COMMISSION DEPARTMENT OF NATURAL RESOURCES OF THE STATE OF COLORADO

File in duplicate for Patented and Federal lands.  
File in triplicate for State lands.

RECEIVED

JUL 25 1972



LEASE DESIGNATION AND SERIAL NO.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Inexco Oil Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 308 Lincoln Tower Bldg., Denver, Colorado 80203		8. FARM OR LEASE NAME Harrison	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980 W of E line, 660' S of N line At proposed prod. zone		9. WELL NO. #3	
14. PERMIT NO. 67-243		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3889 GR, 3898 KB	
		10. FIELD AND POOL, OR WILDCAT Brandon	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW NE Section 9 T-19-S, R-45-W	
		12. COUNTY Kiowa	
		13. STATE Colorado	

### 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

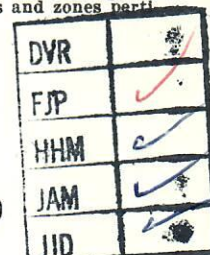
WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

### 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date of work 6/28/72 to 7/12/72

Moved in Workover Rig 6/28/72. POH with tubing and rods. Set CIBP at 4740 separating the St. Louis-Spergen from the Warsaw-Osage. Perf. B-1 and B-2 zones 4668-72, 4678-82, 4687-96, 4725-34. Swabbed down to 1/2 BFPH, 20% oil, acidized with 500 gal. 7½% HCl & 10 RCNB's. Swabbed back at 1 BFPH, 20% oil. Perf. A-2 and B-1 zones 4540-46, 4554-58, 4575-77, 4585-87, 4593-95, 4602-06, 4613-15, 4621-24. Set RBP at 4650 and swab tested upper zone at 1/2 BFPH, 95% oil. Acidized with 1000 gal. MOD 202. Swabbed back at 13 BFPH, 5% oil. Evidently established communication. POH with RBP and squeezed all new perfs with 250 sx cement. Drilled out to 4740. Re-perf'd A-2, B-1 interval 4540-4624 as before. Swabbed dry, acidized with 500 gal. 15% HCl & swabbed dry. Re-acidized with 750 gal. MOD 202 and swabbed dry. Ran temperature survey indicating all fluid entering perfs from 4540-4558. Set packer at 4565 and acidized with 1000 gal. 15% HCl. Swabbed back at 4 BFPH, 2% oil. Drilled out CIBP at 4540 and P.O.P.



### 18. I hereby certify that the foregoing is true and correct

SIGNED

Bradley D. Bilyeu

TITLE

District Engineer

DATE

7/24/72

(This space for Federal or State, office use)

APPROVED BY

Rogers

TITLE

DIRECTOR

DATE

JUL 25 1972

CONDITIONS OF APPROVAL, IF ANY:

file