

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

RECEIVED

AUG 18 1967



File in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

COLO. OIL & GAS COMS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
The Fremont Petroleum Company

3. ADDRESS OF OPERATOR  
812 Equitable Bldg. Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface C SW 1/4 NE 1/4 - Sec 9 - T 19S - R 45W  
At top prod. interval reported below 660' S of N line  
At total depth Same 1980 E of W line

14. PERMIT NO. 67-243  
DATE ISSUED 6-23-67

5. LEASE DESIGNATION  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Harrison

9. WELL NO.  
No. 3

10. FIELD AND POOL, OR WILDCAT  
Brandon

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
9-19S-45W

12. COUNTY OR PARISH  
Kiowa  
13. STATE  
Colo.

15. DATE SPUNDED 6-23-67  
16. DATE T.D. REACHED 7/11/67  
17. DATE COMPL. (Ready to prod.) 8/6/67  
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3889 Gr 3898 KB  
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4825 MD  
21. PLUG, BACK T.D., MD & TVD 4800 MD  
22. IF MULTIPLE COMPL., HOW MANY Single  
23. INTERVALS DRILLED BY  
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 4746 - 4792 (Mississippian)

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma, Guard, Acoustic Velocity, Fracture Finder Micro-Seismogram and Radioactivity  
27. WAS WELL CORED Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	201.50	12 1/4"	175 sx com w/ 3% HA5	none
5 1/2"	15.5#	4825	7 7/8"	Squeezed thru perfs (see attached sheet)	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	4800.22	none

31. PERFORATION RECORD (Interval, size and number) see attached sheet

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
see attached sheet	

Stamp: DFR, FIP, HMM, JAM, JDD

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
8-6-67	Pumping: 2 1/2" X 2" X 18" Traveling Plunger Pump	Producing					
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-7-67	24	none		150	none	none	Nil
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
None	30#		150	none	none	38°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Nil  
TEST WITNESSED BY John N. Stoddard

35. LIST OF ATTACHMENTS 2 copies drillers log, 1 copy of each open hole logs; Perf record and treatment

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Secretary DATE 8/11/67

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Lansing	3714	3730	lmst - wtr
	3914	3922	" - wtr
	3982	3988	" - Rec. O & G CM on DST
Mississippian	4539	4770	Dolomite & Oil
Mississippian	4784	4800	" " "

Cored Interval - See Attachment  
DST - See Attachment

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Virgil	3209	
Lansing	3563	
Marmaton	3922	
Cherokee	4066	
Morrow	4326	
Mississippian	4502	
Osage Shale	4760	

MEET COMPLETION OR RECOMPLETION BEFORE VOID LOG  
OF THE STATE OF OKLAHOMA  
OIL AND GAS COMPLETION COMMISSION