

9-331  
1973

RECEIVED

UNITED STATES **SEP 4 1979**  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
COLO. OIL & GAS CONS. COMM.



**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Inexco Oil Company

3. ADDRESS OF OPERATOR 80295  
308 Lincoln Tower, 1860 Lincoln Twr., Denver, CO

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

5. LEASE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
CA NW 190

8. FARM OR LEASE NAME  
U.S.A. Butler

9. WELL NO.  
2

10. FIELD OR WILDCAT NAME  
Brandon

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
NW $\frac{1}{4}$ NE $\frac{1}{4}$ , Section 10  
T19S, R45W

12. COUNTY OR PARISH  
Kiowa

13. STATE  
Colorado

14. API NO.  
05 061 6140

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3917' GR, 3926' KB

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

**BEST IMAGE AVAILABLE**

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

DATE OF WORK: August 1979

The purpose of this workover was to acidize the Mississippian formation. The perms, 4673'-4763', were acidized with 9,000 gallons of MOD 202 acid, and the well was put back on production.

Production before workover: 19 BOPD, 168 BWPD.  
Production after workover: 33 BOPD, 240 BWPD.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W.R. Emmett TITLE Divi. Drlg/Prod Mgr DATE August 28, 1979

(This space for Federal or State office use)  
APPROVED BY Al Rogers TITLE DIRECTOR DATE SEP 5 1979  
CONDITIONS OF APPROVAL, IF ANY:

DVR	<input checked="" type="checkbox"/>
FJP	<input checked="" type="checkbox"/>
HHM	<input type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>
RLS	<input type="checkbox"/>
CGM	<input type="checkbox"/>

\*See Instructions on Reverse Side

file