

FORM
6Rev
11/20State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

403320163

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10633

Contact Name: Adam Conry

Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC

Phone: (303) 883-3351

Address: 1801 CALIFORNIA STREET #2500

Fax:

City: DENVER State: CO Zip: 80202

Email: aconry@civiresources.com

For "Intent" 24 hour notice required,

Name:

Tel:

COGCC contact:

Email:

Type of Well Abandonment Report: ☐ Notice of Intent to Abandon ☒ Subsequent Report of Abandonment

API Number 05-123-22058-00

Well Name: ARISTOCRAT ANGUS

Well Number: 2-5-4

Location: QtrQtr: SESW Section: 4 Township: 3N Range: 65W Meridian: 6

County: WELD

Federal, Indian or State Lease Number:

Field Name: WATTENBERG

Field Number: 90750

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.249620

Longitude: -104.670925

GPS Data: GPS Quality Value: 1.8 Type of GPS Quality Value: PDOP Date of Measurement: 05/13/2009

Reason for Abandonment: ☐ Dry ☐ Production Sub-economic ☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes ☐ No Estimated Depth:Fish in Hole: ☐ Yes ☐ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☐ No If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	7316	7332	01/14/2023	B PLUG CEMENT TOP	6937
NIOBRARA	7062	7092	01/14/2023	B PLUG CEMENT TOP	6937

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J-55	24	0	638	248	638	0	CALC
1ST	7+7/8	4+1/2	I-80	11.6	0	7639	180	7639	6570	CBL
S.C. 1.1						4937	230	4937	3860	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6937 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 60 sks cmt from 5010 ft. to 4210 ft. Plug Type: CASING Plug Tagged: ☐
Set 100 sks cmt from 2317 ft. to 1977 ft. Plug Type: STUB PLUG Plug Tagged: ☐
Set 40 sks cmt from 723 ft. to 638 ft. Plug Type: OPEN HOLE Plug Tagged: ☐
Set 219 sks cmt from 638 ft. to 0 ft. Plug Type: CASING Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 2200 ft. of 4+1/2 inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 17
Surface Plug Setting Date: 01/16/2023 Cut and Cap Date: 02/02/2023

*Wireline Contractor: Axis Energy Services *Cementing Contractor: Axis Energy Services

Type of Cement and Additives Used: Class G

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☒ No

Technical Detail/Comments:

Form 27 was approved prior to cut and cap, Form 27 Doc # 403239208.

1) Form 42 was submitted prior to plugging operations, Form 42 Doc #403287613. Form 42 was submitted prior to MIRU for plugging operations, Form 42 Doc #403287606.

2) After placing plug at 723', operator waited a sufficient amount of time to confirm static conditions. There was no pressure or fluid migration.

3) No fluids or gas migration was present prior to cement plug to surface being set. The plug was cemented to surface with 219 sacks of cement from 623'.

4) At least 100' of cement was left in the wellbore for each plug.

5) This form 6-SRA addresses all COA's from the Form 6-NOIA.

A Bradenhead test was performed before plugging this well. No pressure was present. Form 17 submitted with results, Doc #403271047.

Attached to this form:

- Wireline and cement tickets are attached to this form.
- Operations summary is attached to this form for reference.
- Final P&A WBD is attached to this form.
- CBL

Venting health and safety precautions were taken to avoid nuisance and or hazards to the public.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Ashley Noonan _____

Title: Sr. Regulatory Analyst _____

Date: _____

Email: regulatory@civiresources.com _____

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

COA Type

Description

0 COA	

Attachment List

Att Doc Num

Name

403321562	OPERATIONS SUMMARY
403321564	CEMENT BOND LOG
403321725	WIRELINE JOB SUMMARY
403321751	CEMENT JOB SUMMARY
403328378	WELLBORE DIAGRAM

Total Attach: 5 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)