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DEPARTMENT OF NATURAL RESOURCES
GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED

AUG 16 1972



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COLO. OIL & GAS COM. CONTROL

5. LEASE DESIGNATION AND SERIAL NO.
C-0123458 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

USA Butler

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Brandon

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

NW NE Sec. 10-T19S-R45W

12. COUNTY

Kiowa

13. STATE

Colorado

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

1a. TYPE OF WORK
DRILL **DEEPEN** **REENTER**

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
INEXCO OIL COMPANY

3. ADDRESS OF OPERATOR
308 Lincoln Tower Building, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface **660' FNL, 1980' FEL**
At proposed prod. zone **NW NE Section 10-T19S-R45W**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
2 miles south of Brandon

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. line, if any) **660**

16. NO. OF ACRES IN LEASE*
840 U.S. Lease
80 Butler Lease

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
1320

19. PROPOSED DEPTH
4855

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
3917' Gr

22. APPROX. DATE WORK WILL START
August 18, 1972

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8	20#	±200	To Surface
7 7/8"	5 1/2	15.5#	4855	150 sx

DVR	
FJP	
HHM	
JAM	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>

02-1103

* DESCRIBE LEASE

Drill 12 1/4" hole to approximately ±200'. Run 8 5/8" 20# surface casing. Drill 7 7/8" hole to approximate total depth of 4855'. Run 5 1/2" production casing and attempt to complete well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. SIGNED R. T. Foster TITLE Drlg. & Prod. Administrator DATE August 10, 1972

(This space for Federal or State Office use)

PERMIT NO. 72 665 APPROVAL DATE DIRECTOR

APPROVED BY M. Rogers TITLE O & G CONS. COMM. DATE AUG 15 1972

CONDITIONS OF APPROVAL, IF ANY:



See Instructions 00572223

A.P.I. NUMBER
05 061 6140

72-665