

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED

SEP 29 1972

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Inexco Oil Company

3. ADDRESS OF OPERATOR

308 Lincoln Tower Bldg., Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 660' FNL, 1980' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

72-665

DATE ISSUED

8/15/72

5. L

6. I

00572228

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

USA Butler

9. WELL NO.

#2

10. FIELD AND POOL, OR WILDCAT

Brandon

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

NW NE Section 10
T-19-S, R-45-W

12. COUNTY

Kiowa

13. STATE

Colorado

15. DATE SPUDDED

8/21/72

16. DATE T.D. REACHED

8/31/72

17. DATE COMPL. (Ready to prod.)

9/16/72

(Plug & Abd.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)

3917 GR, 3926 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4780

21. PLUG, BACK T.D., MD & TVD

4765

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

4673-4763 Mississippian

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

FDC-GR, SNP-GR

27

WAS WELL CORED YES ☐ NO ☒ (Submit analysis)DRILL STEM TEST YES ☐ NO ☒ (See reverse side)

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	184	12 1/4	100 sx common & 75 sx lightweight	None
5 1/2"	15.5#	4778	7 7/8	125 sx 50:50 Poz	None

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30.

TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	4750	None

31. PERFORATION RECORD (Interval, size and number)

Perf'd with 2 JSPF

Section I	Section II	Section III
4747-56	4715-26	4673-80
4762-63	4733-39	4685-91

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4747-4763	Acidized w/500 gal. MOD 202-10 RCNB
4715-4739	Acidized w/1000 gal MOD 202-40 RCNB
4673-4691	Acidized w/1000 & 3000 gal MOD 202
Sec. II & III	Frac'd 20,000 gal My-T-Frac, 12,000#

33.

PRODUCTION

20-40 & 12,000# 10-20

DATE FIRST PRODUCTION

9/16/72

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Pumping

WELL STATUS (Producing or shut-in)

Producing

DATE OF TEST

9/27/72

HOURS TESTED

24

CHOKE SIZE

PROD'N. FOR TEST PERIOD

OIL—BBL.

GAS—MCF.

WATER—BBL.

GAS-OIL RATIO

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL—BBL.

GAS—MCF.

WATER—BBL.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Al Plunkett

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Bradley D. Billyeu

TITLE

District Engineer

DATE

9/28/72

See Spaces for Additional Data on Reverse Side

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

38. GEOLOGIC MARKERS		
NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Virgil	3272	
Lansing	3632	
Marmaton	4002	
Cherokee	4138	
Morrow	4404	
X-Marker	4740	
TD	4780	

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