

**OIL AND GAS CONSERVATION COMMISSION**  
DEPARTMENT OF NATURAL RESOURCES  
**OF THE STATE OF COLORADO**

File in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

**RECEIVED**  
SEP 29 1972



**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
 b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
**Inexco Oil Company**

3. ADDRESS OF OPERATOR  
**308 Lincoln Tower Bldg., Denver, Colorado 80203**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
 At surface **660' FNL, 1980' FEL**  
 At top prod. interval reported below  
 At total depth

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
**USA Butler**

9. WELL NO.  
**#2**

10. FIELD AND POOL, OR WILDCAT  
**Brandon**  
 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
**NW NE Section 10  
T-19-S, R-45-W**

12. COUNTY **Kiowa** 13. STATE **Colorado**

14. PERMIT NO. **72-665** DATE ISSUED **8/15/72**

15. DATE SPUDDED **8/21/72** 16. DATE T.D. REACHED **8/31/72** 17. DATE COMPL. (Ready to prod. or Plug & Abd.) **9/16/72** 18. ELEVATIONS (DF, REB, RT, GR, ETC.) **3917 GR, 3926 KB** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **4780** 21. PLUG, BACK T.D., MD & TVD **4765** 22. IF MULTIPLE COMPL., HOW MANY **→** 23. INTERVALS DRILLED BY **yes** ROTARY TOOLS **yes** CABLE TOOLS **---**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)  
**4673-4763 Mississippian** 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN **FDC-GR, SNP-GR** 27. WAS WELL CORED YES  NO  (Submit analysis) DRILL STEM TEST YES  NO  (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	184	12 1/4	100 sx common & 75 sx lightweight	None FJP
5 1/2"	15.5#	4778	7 7/8	125 sx 50:50 Poz	None HHM JAM JJD

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4750	None

31. PERFORATION RECORD (Interval, size and number)

Section I	Section II	Section III
4747-56	4715-26	4673-80
4762-63	4733-39	4685-91

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4747-4763	Acidized w/500 gal. MOD 202-10 RCNB
4715-4739	Acidized w/1000 gal MOD 202-40 RCNB
4673-4691	Acidized w/1000 & 3000 gal MOD 202
Sec. II & III	Frac'd 20,000 gal My-T-Frac, 12,000#

33. PRODUCTION **20-40 & 12,000# 10-20**

DATE FIRST PRODUCTION **9/16/72** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Pumping** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9/27/72	24		→	188	--	200	---
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
---	---	→	188	--	200	---	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY **AI Plunkett**

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Bradley D. Billyeu TITLE **District Engineer** DATE **9/28/72**

See Spaces for Additional Data on Reverse Side

*oil*

**37. SUMMARY OF POROUS ZONES:**  
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

**38. GEOLOGIC MARKERS**

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	
			MEAS. DEPTH	TRUE VERT. DEPTH
			152 2x 20:20 box 110g/cm <sup>3</sup>	
			100 2x common 1/2 2x	

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Virgil	3272	
Lansing	3632	
Marmaton	4002	
Cherokee	4138	
Morrow	4404	
X-Marker	4740	
TD	4780	

10/22

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OFFICE OF THE STATE ENGINEER

ON FILE OF SECTION

THIS COPY IS OF RECORD FROM SECTION AND TO