

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NOV 20 1975 Colorado 0123458

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. U.
2. NAME OF OPERATOR Inexco Oil Company		8. FARM OR LEASE NAME USA Butler
3. ADDRESS OF OPERATOR 308 Lincoln Tower Bldg., Denver, Colorado 80203		9. WELL NO. #1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW NE SEC 10, T-19-S, R-45-W		10. FIELD AND POOL, OR WILDCAT Brandon-Lansing
14. PERMIT NO. 67-164		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3929' GR
		12. COUNTY OR PARISH Kiowa
		13. STATE Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up pulling unit. Pulled out of hole with production equipment. Ran in hole with RBP and located casing leak. Squeezed leak with 150 sacks cement. Drilled out cement and tested to 500 PSI. Ran in hole with production equipment and placed well back on production.

Production before repair: 40 BO, 260 BW.

Production after repair: 57 BO, 27 BW.

DVR	
FJP	
MM	✓
JAM	✓
JJD	✓
GCH	✓
CGM	

18. I hereby certify that the foregoing is true and correct

Original Signed By

SIGNED W. R. EMMETT

TITLE Area Prod. Supt.

DATE 11-13-75

(This space for Federal or State office use)

APPROVED BY W. R. Emmett

TITLE DIRECTOR

DATE NOV 21 1975

*See Instructions on Reverse Side

file 4