

Form 3160-5  
November 1983)  
(Formerly 9-331)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
PERMIT IN TRIPPLICATE  
(Other Instructions on reverse side) 1993



WELL DESIGNATION AND SERIAL NO.

COC 0123458A

SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

WHITING PETROLEUM CORP  
AND DEPT

RECEIVED

JUN 16 1993

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Whiting Petroleum Corporation

3. ADDRESS OF OPERATOR  
1700 Broadway, #2300, Denver, Colorado 80290  
COLO. OIL & GAS CONS. COMM.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

1980' FNL & 1980' FEL of Section 10

14. PERMIT NO.  
67-164 (State)

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3929' GR

6. INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
USA Butler

9. WELL NO.  
#1

10. FIELD AND POOL, OR WILDCAT  
Brandon-Lansing

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SWNE Sec.10-T19S-R45W

12. COUNTY OR PARISH 13. STATE  
Kiowa CO

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PCLL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well failed a casing pressure test on March 18, 1993. The well was sanded back to approx 3835', and pressured to 250 psi. It leaked off in 5 minutes and we were able to pump 1/4 BPM @ 300 psi. Test procedures were outlined in a February 23, 1993 Sundry Notice which was approved on March 5, 1993. The failed test was witnessed by Bob Eagan of the BLM.

Whiting now proposes to abandon the well per procedures discussed with Frank Moore on April 7, 1993. The BLM will be notified at least 48 hours before work is started.

A. Set 50 sack cement plug @ 3895'. Well will be filled with water because all zones are sub-normal to normal pressured.

B. Set 50 sack cement plug at 1535'. WOC. Tag top of plug at 1335' or above.

→ PER ATTACHED CONDITION #2, PERK 4 holes @ 1050'. SET RETAINER @ 1040'. SET W/40 SK AND SPOT 20SK ON RETAINER.  
C. Cut or back-off 5-1/2" casing just below shoe of 8-5/8" surface casing @ 200'.

D. Set 50 sack cement plug 50' into stub of 5-1/2" casing. Calculate quantity of cement to insure it will fill to 150' from surface in 8-5/8" casing.

E. Set 25 sack plug in 8-5/8" casing from 50' to surface.

F. Cut off 8-5/8" casing at least 4' below grade. Weld on 1/4" or thicker plate which reads "USA Butler #1, SW NE Sec.10-T19S-R45W".

OK JP

I, I hereby certify that the foregoing is true and correct

SIGNED Richard E. Fromm

TITLE Operations Manager-West

DATE 4/13/93

(This space for Federal or State office use)

APPROVED BY Dennie R. Spahr

TITLE DISTRICT MANAGER

DATE JUN 03 1993

CONDITIONS OF APPROVAL, IF ANY:

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OPERATOR

\*See Instructions on Reverse Side

MAY 18 1993

B.L.M. CANON CITY DISTRICT