

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.  
LEASE DESIGNATION AND SERIAL NO.

Colorado 0123458-A



## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME CA NW 190	
2. NAME OF OPERATOR Inexco Oil Company		8. FARM OR LEASE NAME USA Butler	
3. ADDRESS OF OPERATOR 308 Lincoln Tower Bldg., Denver, Colorado 80203		9. WELL NO. #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW NE SEC 10, T-19-S, R-45-W		10. FIELD AND POOL, OR WILDCAT Brandon-Lansing	
14. PERMIT NO. 67-164		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3929' GR	12. COUNTY OR PARISH Kiowa
			13. STATE Colorado

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

## 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved in and rigged up pulling unit. Pulled out of hole with production equipment. Ran in hole with RBP and located casing leak, at 1435'. Squeezed leak with 150 sacks cement. Drilled out cement and tested to 500 PSI. Acidized formation with 500 gal 15% MCA. Ran in hole with rods and pump, and placed well back on production.

Production before repair: 45 BO, 260 BW.

Production after repair: 57 BO, 27 BW.

DVR	
FJP	
HMM	✓
JAM	✓
JJD	✓
GCH	
CCM	

## 18. I hereby certify that the foregoing is true and correct

SIGNED

W. R. Emmett

TITLE

Area Prod. Supt.

DATE

12-3-75

(This space for Federal or State office use)

APPROVED BY

M. Rogers

TITLE

DIRECTOR

O &amp; G CONS. COMM.

DATE

DEC 18 1975

CONDITIONS OF APPROVAL, IF ANY: