

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.
LEASE DESIGNATION AND SERIAL NO.

RECEIVED

Colorado 0123458-A

DEC 10 1975



SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Inexco Oil Company

3. ADDRESS OF OPERATOR
308 Lincoln Tower Bldg., Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
SW NE SEC 10, T-19-S, R-45-W

5. PERMIT NO. 67-164

6. ELEVATIONS (Show whether DF, FT, GR, etc.)
3929' GR

7. UNIT AGREEMENT NAME
CA NW 190

8. FARM OR LEASE NAME
USA Butler

9. WELL NO.
#1

10. FIELD AND POOL, OR WILDCAT
Brandon-Lansing

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC 10, T-19-S, R-45-W

12. COUNTY OR PARISH
Kiowa

13. STATE
Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up pulling unit. Pulled out of hole with production equipment. Ran in hole with RBP and located casing leak, at 1435'. Squeezed leak with 150 sacks cement. Drilled out cement and tested to 500 PSI. Acidized formation with 500 gal 15% MCA. Ran in hole with rods and pump, and placed well back on production.

Production before repair: 45 BO, 260 BW.
Production after repair: 57 BO, 27 BW.

DVR	
FJP	
HMM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>
GCH	
CCM	

18. I hereby certify that the foregoing is true and correct

SIGNED W. R. Emmett TITLE Area Prod. Supt. DATE 12-3-75

(This space for Federal or State office use)

APPROVED BY W. R. Rogers TITLE DIRECTOR DATE DEC 18 1975
O & G CONS. COMM.

CONDITIONS OF APPROVAL, IF ANY: