

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/09/2023

Submitted Date:

02/10/2023

Document Number:

702500881

FIELD INSPECTION FORM

Loc ID 335397	Inspector Name: Burchett, Kirby	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	Status Summary: <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED
Operator Information: OGCC Operator Number: 96850 Name of Operator: TEP ROCKY MOUNTAIN LLC Address: 1058 COUNTY ROAD 215 City: PARACHUTE State: CO Zip: 81635				Findings: 36 Number of Comments 5 Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested
				ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Kellerby, Shaun	(970) 712-1248	shaun.kellerby@state.co.us	
, TEP	(970) 285-9377	COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
257701	WELL	PR	06/22/2000	GW	045-07592	GM 24-27	PR
273937	WELL	PR	03/02/2005	GW	045-10296	GM 524-27	PR
273938	WELL	PR	12/14/2012	GW	045-10297	GM 424-27	PR
273944	WELL	PR	03/13/2005	GW	045-10303	GM 324-27	PR
418557	WELL	PR	08/31/2011	GW	045-19729	ExxonMobil GM 323-27	PR
418558	WELL	PR	08/31/2011	GW	045-19730	ExxonMobil GM 23-27	PR
418559	WELL	PR	08/31/2011	GW	045-19731	ExxonMobil GM 523-27	PR
418569	WELL	PR	10/07/2011	GW	045-19737	ExxonMobil GM 513-27	PR
418570	WELL	PR	08/01/2011	GW	045-19738	ExxonMobil GM 422-27	PR
418573	WELL	PR	10/31/2011	GW	045-19740	ExxonMobil GM 13-27	PR
418574	WELL	PR	08/31/2011	GW	045-19741	ExxonMobil GM 333-27	PR
418575	WELL	PR	12/08/2011	GW	045-19742	ExxonMobil GM 423-27	PR
418579	WELL	PR	05/01/2012	GW	045-19744	ExxonMobil GM 413-27	PR
418580	WELL	PR	08/29/2011	GW	045-19745	ExxonMobil GM 512-27	PR
418581	WELL	PR	12/08/2011	GW	045-19746	ExxonMobil GM 412-27	PR
418582	WELL	PR	08/31/2011	GW	045-19747	ExxonMobil GM 312-27	PR
418583	WELL	PR	08/20/2011	GW	045-19748	ExxonMobil GM 313-27	PR

General Comment:

COGCC Inspection Report Summary

On Thursday, 02/09/2023, at approximately 9:00 AM, Inspector Kirby Burchett, conducted a routine field inspection at TEP Rocky Mountain LLC on the Mobil GM 24-27 Pad, Location #335397, in Garfield County, Colorado. This location is within or in close proximity to a CPW Black Bear/High Priority/NSO/Density Habitat Wildlife Management Area.

Any Corrective Actions from previous Inspections are still applicable.

While there, I observed normal production operations. During this inspection the following compliance issues were observed:

1. Random debris.
2. No tank battery sign.
3. Open end loadlines.
4. Exposed conductors.
5. Containment tank full.

A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

LocationOverall Good: ☐**Signs/Marker:**

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:	A permanent, conspicuous tank battery sign will be located at the battery.		
Corrective Action:	The Tank battery sign will be no less than 3 square feet and no more than 6 square feet, and will provide: Name of the Operator; Telephone number at which the Operator can be reached at all times; Telephone number for local emergency services (911 where available); The public road used to access the Tank battery site; Well name(s) and API number(s) associated with the Tank battery and the legal location of the Well(s); and Location, including the quarter/quarter section, of the Tank battery.	Date:	03/13/2023
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911 / (970) 285-9377

Corrective Action:

Date: _____

Good Housekeeping:

Type	DEBRIS		
Comment:	Random debris around wellheads and tank battery		
Corrective Action:	The storage, placement, or maintenance of equipment, vehicles, trailers, commercial products, chemicals, drums, totes, containers, materials, and all other supplies not necessary for use on an Oil and Gas Locations is prohibited.	Date:	02/20/2023
Type	OTHER		
Comment:	Exposed mouseholes from drilling operations		
Corrective Action:	Cover all rat holes, mouse holes, and cellars with materials sufficient to prevent accidental access by people, livestock, or wildlife.	Date:	02/20/2023

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	WELLHEAD		
Comment:	Hog panels		

Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bradenhead	# 17		
Comment:	No automated monitoring equipment installed on Bradenheads. All Bradenhead valves are accessible.		
Corrective Action:		Date:	
Type: Bird Protectors	# 11		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 17		
Comment:	Each well metered at the separator		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 19		
Comment:	1 Single, 4 Quad, 2 Low Pressure single units		
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	Chemical tanks on plastic containment Chemical containment is full and needs to be emptied.		
Corrective Action:	Operators will implement materials handling and spill prevention procedures and practices implemented for material handling and spill prevention of materials used, stored, or disposed of that could result in discharges causing pollution of surface waters.		Date: 02/20/2023
Type: Plunger Lift	# 17		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	2	300 BBLS	STEEL AST		,	
Comment:	Open end loadline Corrective Action addressed under Condensate tanks					
Corrective Action:					Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Inspector Name: Burchett, Kirby

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:					
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	3	300 BBLs	STEEL AST		,
Comment:	Open end loadline				
Corrective Action:	All load lines will be bull plugged or capped.				Date: 02/20/2023

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:					
Corrective Action:					Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities									
Facility ID:	257701	Type:	WELL	API Number:	045-07592	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift								
Corrective Action:						Date:			
Facility ID:	273937	Type:	WELL	API Number:	045-10296	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift								
Corrective Action:						Date:			
Facility ID:	273938	Type:	WELL	API Number:	045-10297	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift								
Corrective Action:						Date:			
Facility ID:	273944	Type:	WELL	API Number:	045-10303	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift								
Corrective Action:						Date:			
Facility ID:	418557	Type:	WELL	API Number:	045-19729	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift								
Corrective Action:						Date:			
Facility ID:	418558	Type:	WELL	API Number:	045-19730	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift								
Corrective Action:						Date:			
Facility ID:	418559	Type:	WELL	API Number:	045-19731	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift								
Corrective Action:						Date:			
Facility ID:	418569	Type:	WELL	API Number:	045-19737	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift								
Corrective Action:						Date:			

Facility ID:	418570	Type:	WELL	API Number:	045-19738	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Plunger lift								
Corrective Action:						Date:			
Facility ID:	418573	Type:	WELL	API Number:	045-19740	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Plunger lift								
Corrective Action:						Date:			
Facility ID:	418574	Type:	WELL	API Number:	045-19741	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Plunger lift								
Corrective Action:						Date:			
Facility ID:	418575	Type:	WELL	API Number:	045-19742	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Plunger lift								
Corrective Action:						Date:			
Facility ID:	418579	Type:	WELL	API Number:	045-19744	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Plunger lift								
Corrective Action:						Date:			
Facility ID:	418580	Type:	WELL	API Number:	045-19745	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Plunger lift								
Corrective Action:						Date:			
Facility ID:	418581	Type:	WELL	API Number:	045-19746	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Plunger lift								
Corrective Action:						Date:			
Facility ID:	418582	Type:	WELL	API Number:	045-19747	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Plunger lift								
Corrective Action:						Date:			

Facility ID:	418583	Type:	WELL	API Number:	045-19748	Status:	PR	Insp. Status:	PR
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Producing Well

Comment:	Plunger lift		
Corrective Action:		Date:	

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Berms				
		Ditches				
				Material Handling And Spill Prevention	Fail	Corrective Action under Equipment
Gravel						
Berms						
		Gravel				
		Compaction				
Ditches						
Compaction						Lack of stabilization

Comment: [Lack of stabilization around wellheads. Recent ditch maintenance.](#)

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403322126	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6022634
702500883	Inspection photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6022619